

Ute Tribal 20-15 AOR CBLs

[Ute Tribal 20-14o](#)

These wells are hyperlinked to Utah Division of Oil, Gas and Mining (DOGMA). The CBL can either be viewed or downloaded.

Wells that are in the AOR, but do not have hyperlinks have attached PDFs of the CBL:

Ute Tribal 20-16

Ute Tribal 29-02

LOG

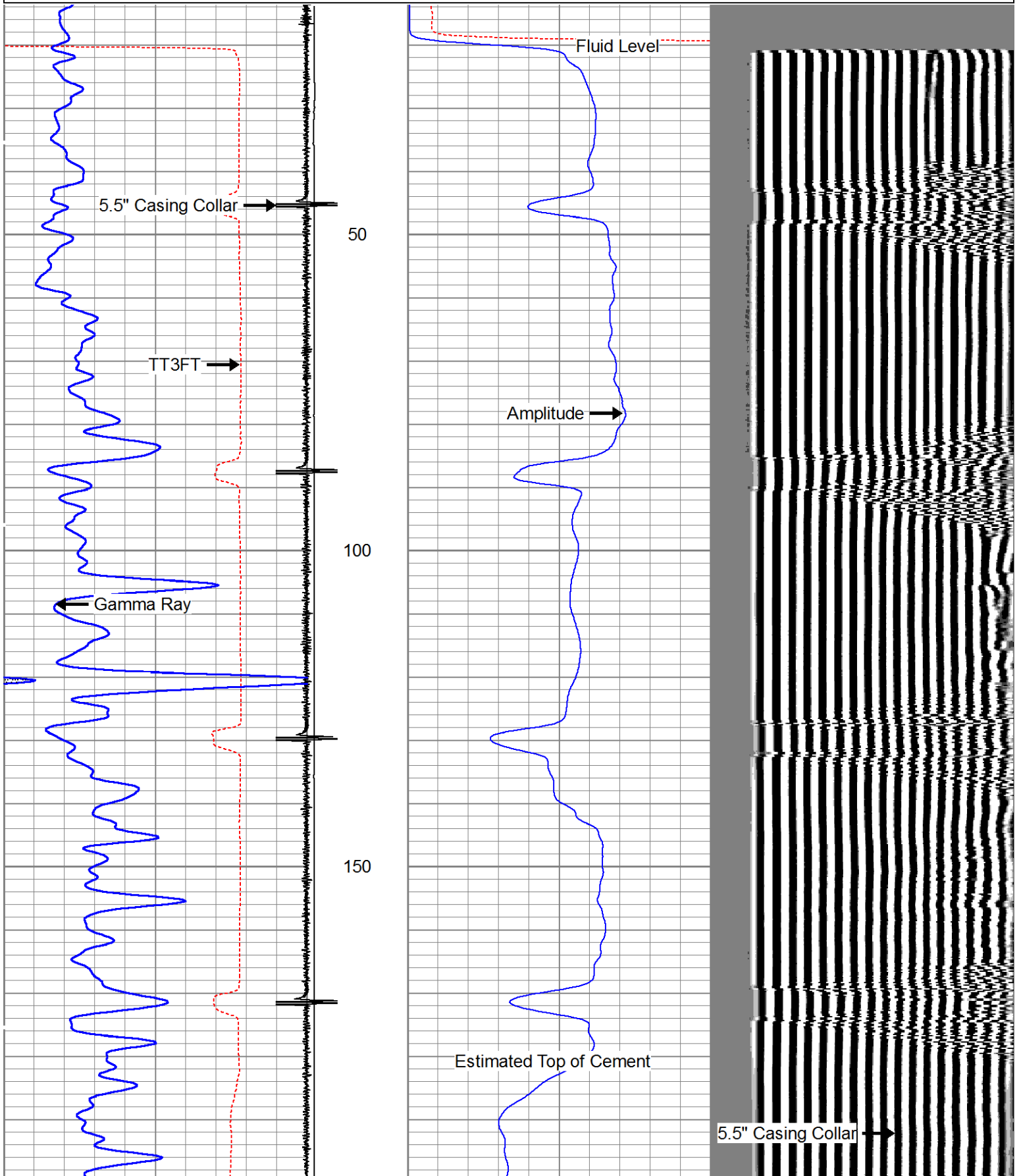
[illegible]

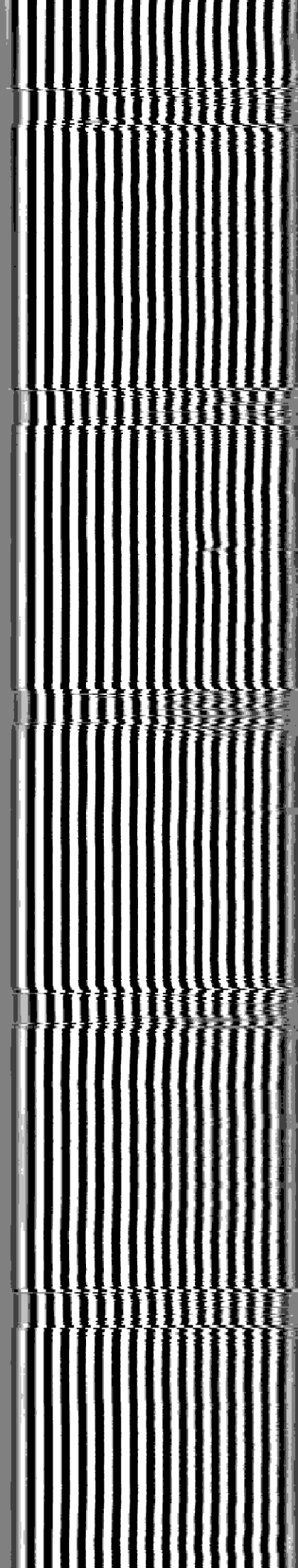
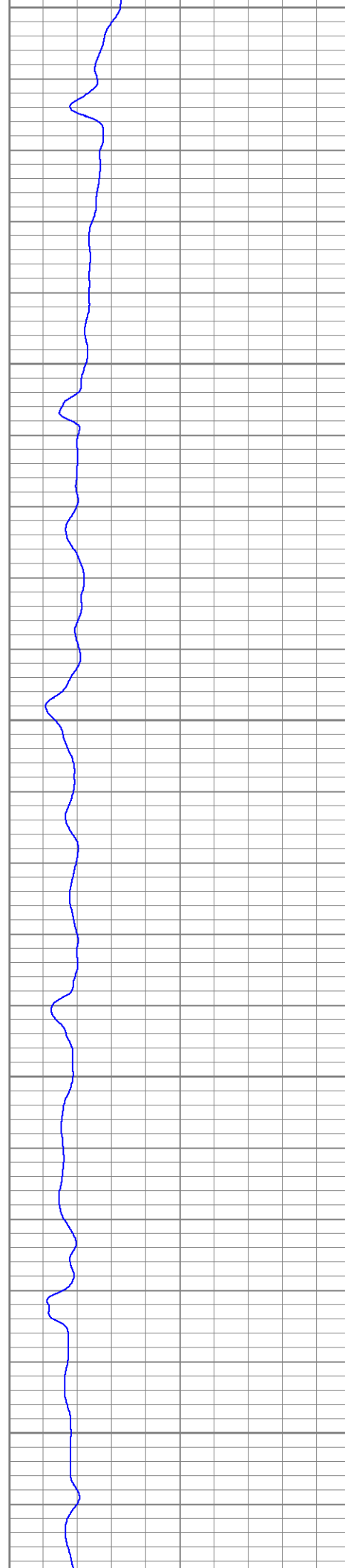
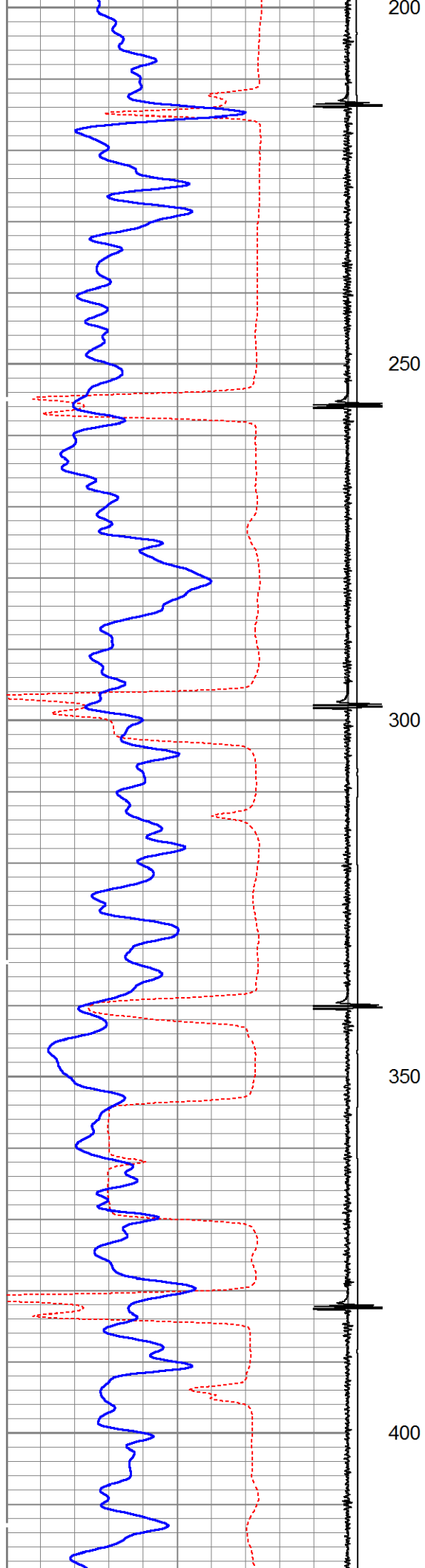
A C&I ENERGY SERVICES COMPANY

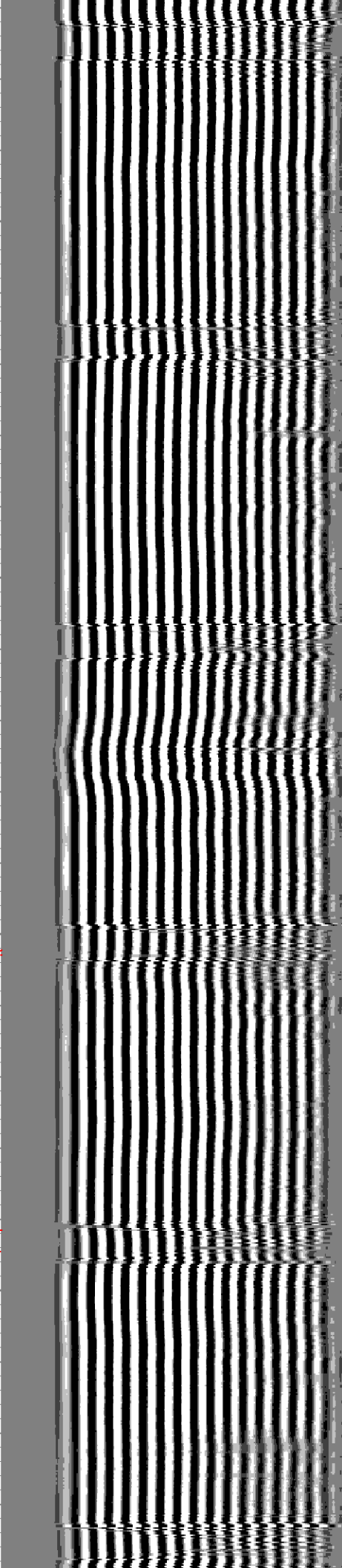
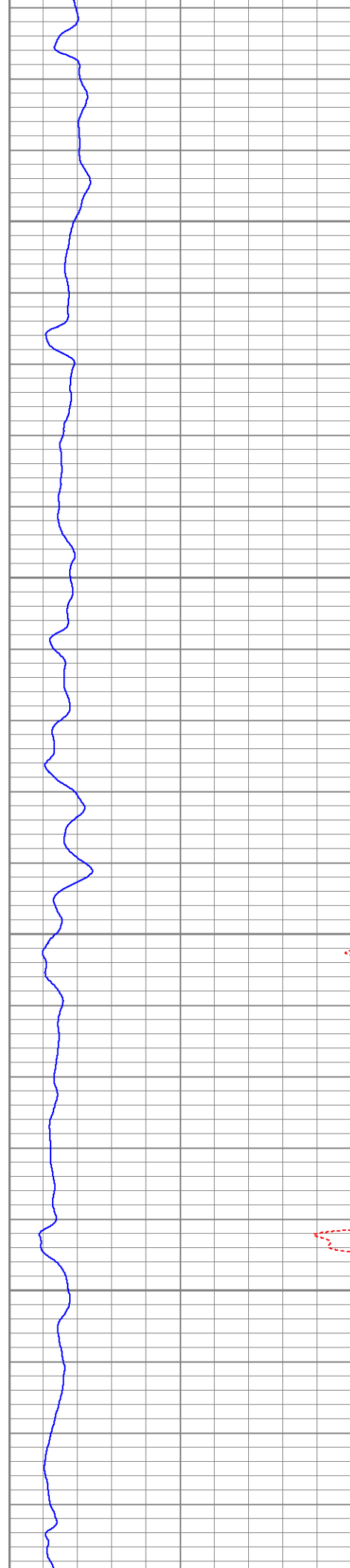
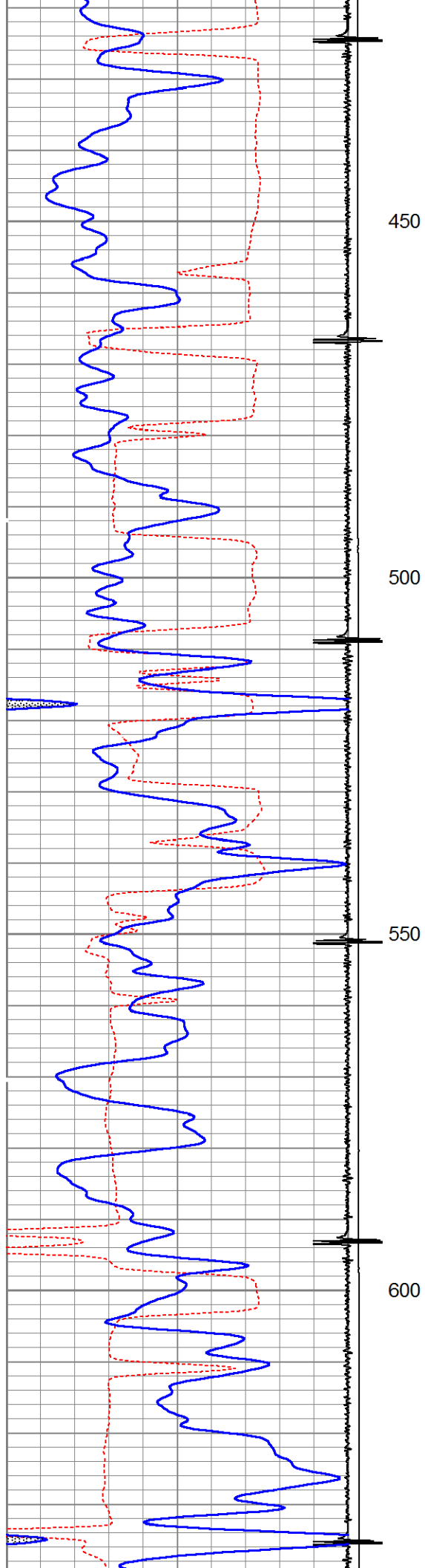
Main Pass "0" PSI

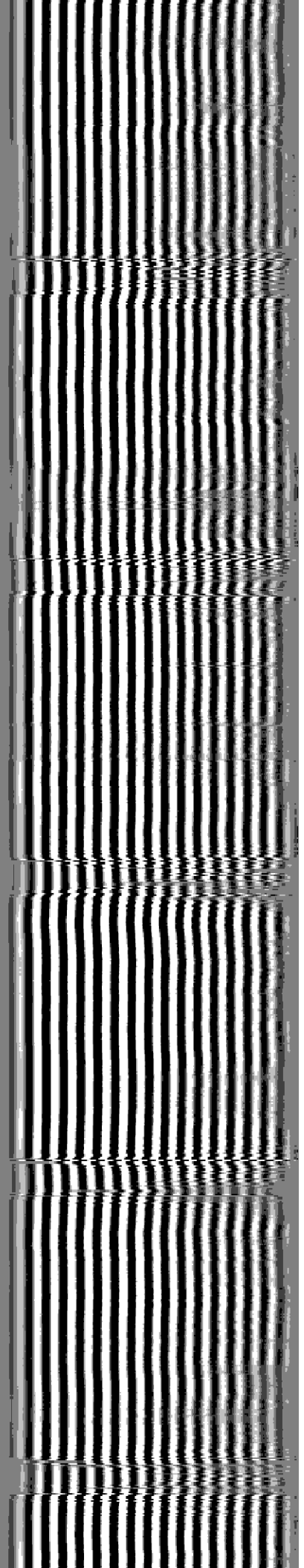
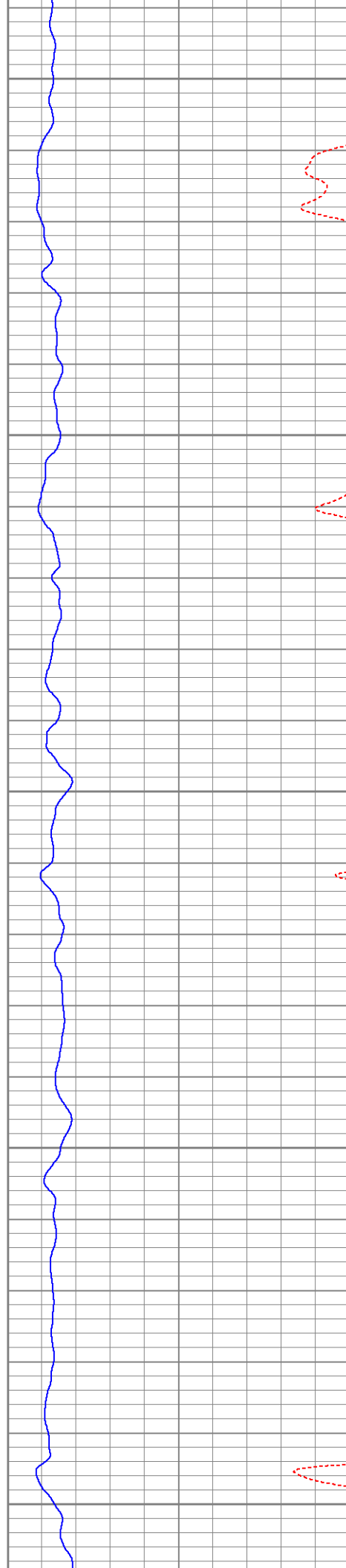
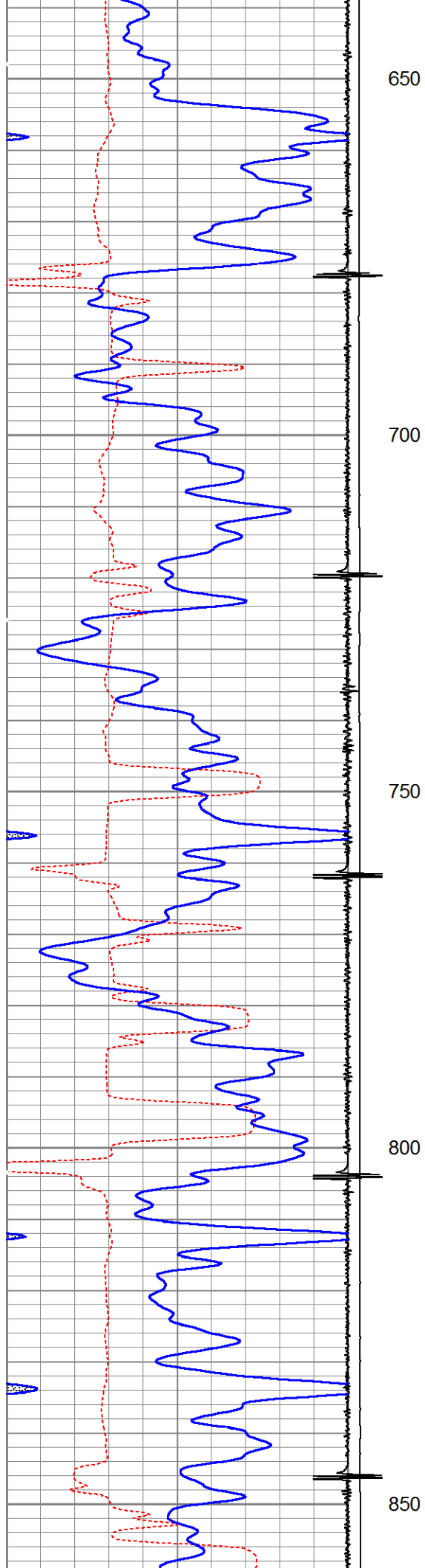
Database File: ute tribal 20-16.db
Dataset Pathname: pass8.2
Presentation Format: cbltemp
Dataset Creation: Mon Aug 12 12:05:52 2013 by Calc SCH 110930
Charted by: Depth in Feet scaled 1:240

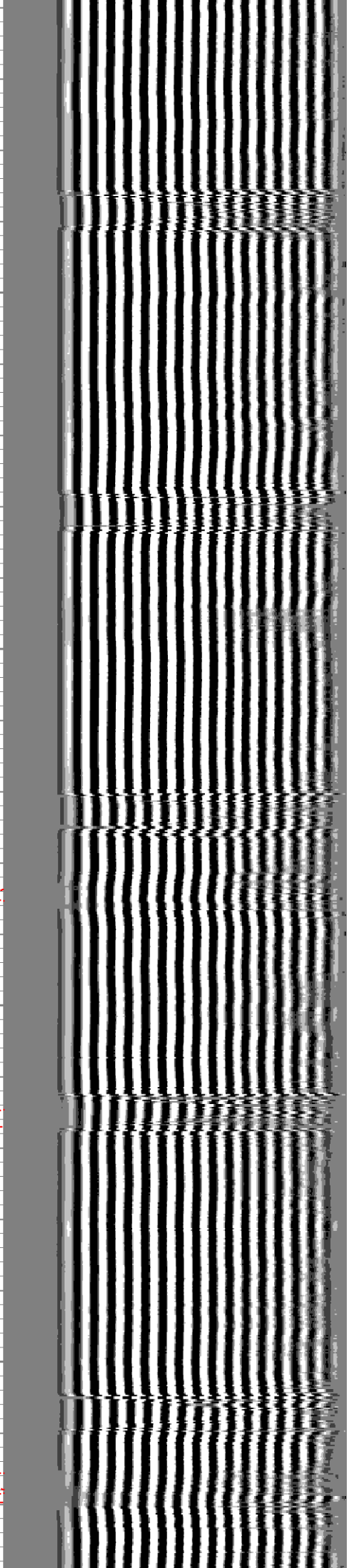
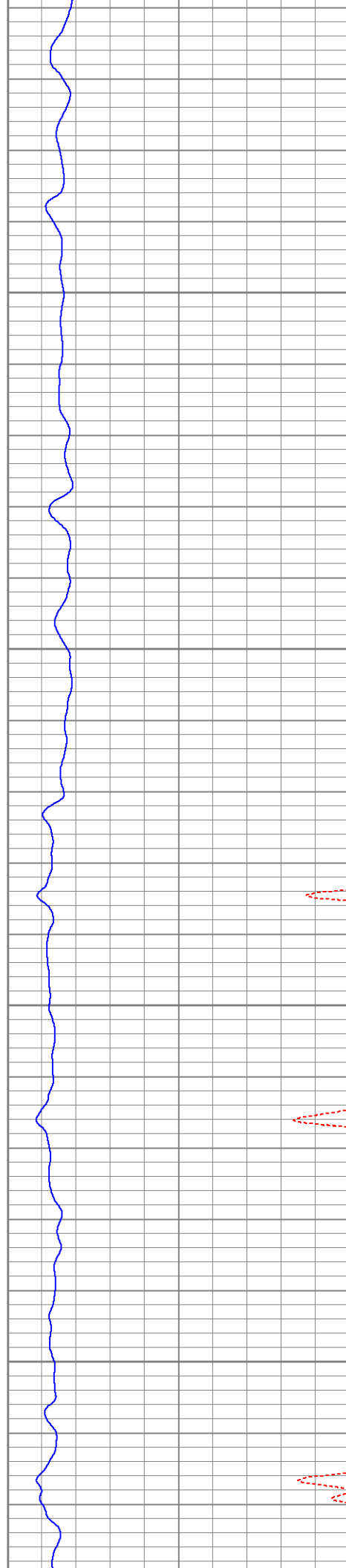
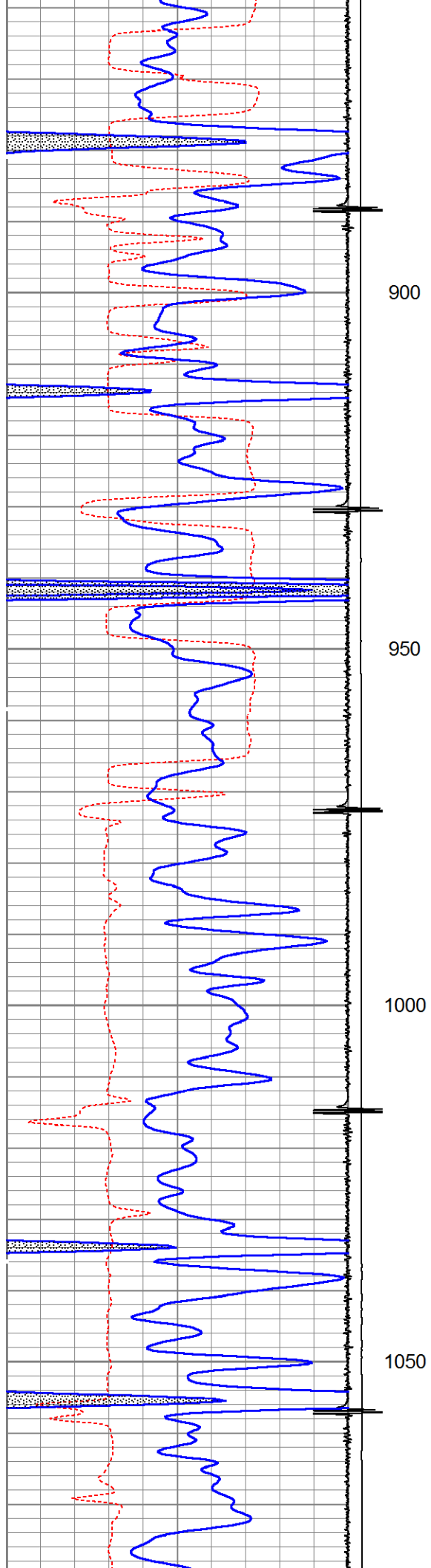
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0	Gamma Ray (GAPI)	150	0	(lb/2000	0	Amplified Amplitude (mV)	10		
		CCL							

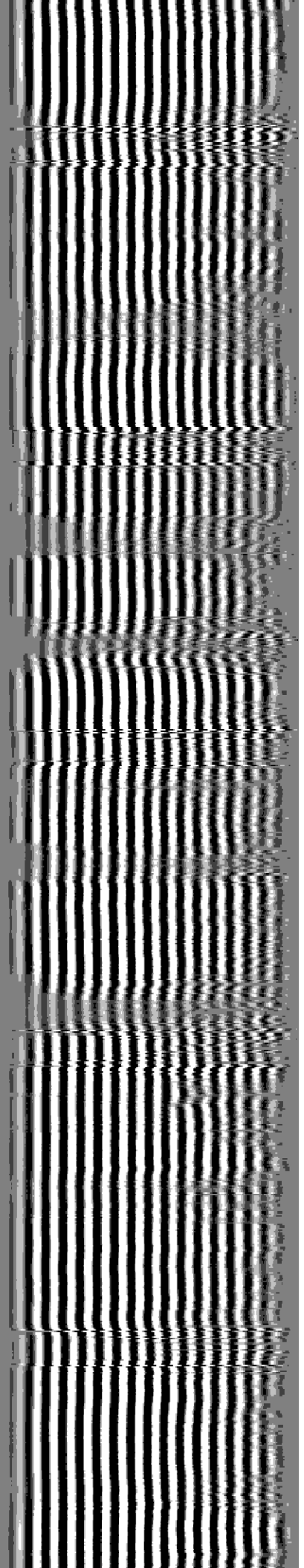
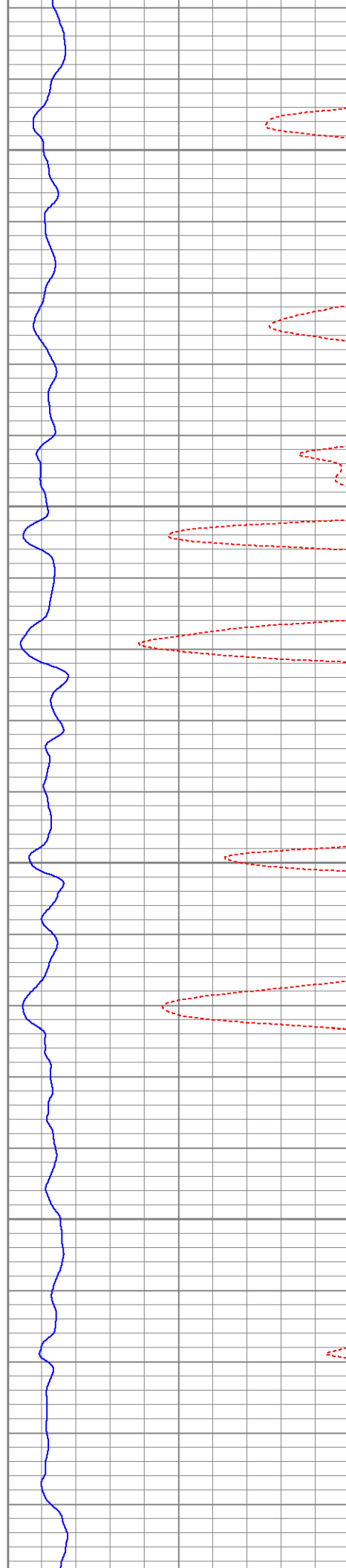
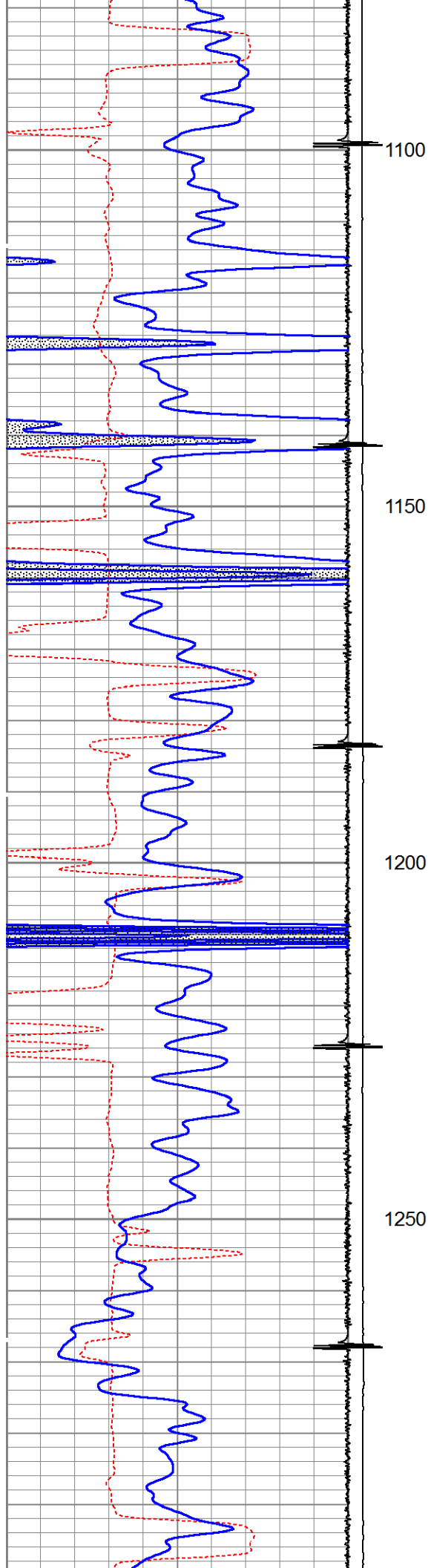


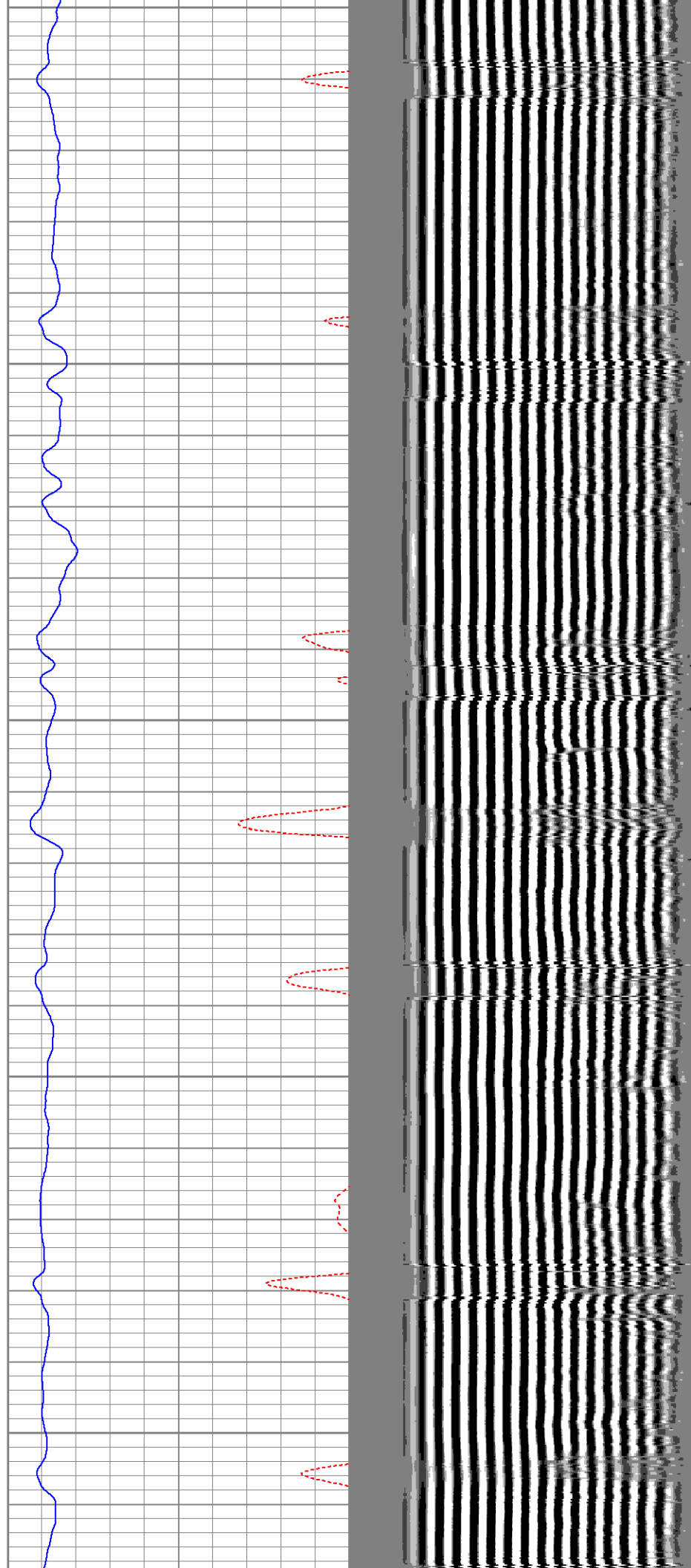
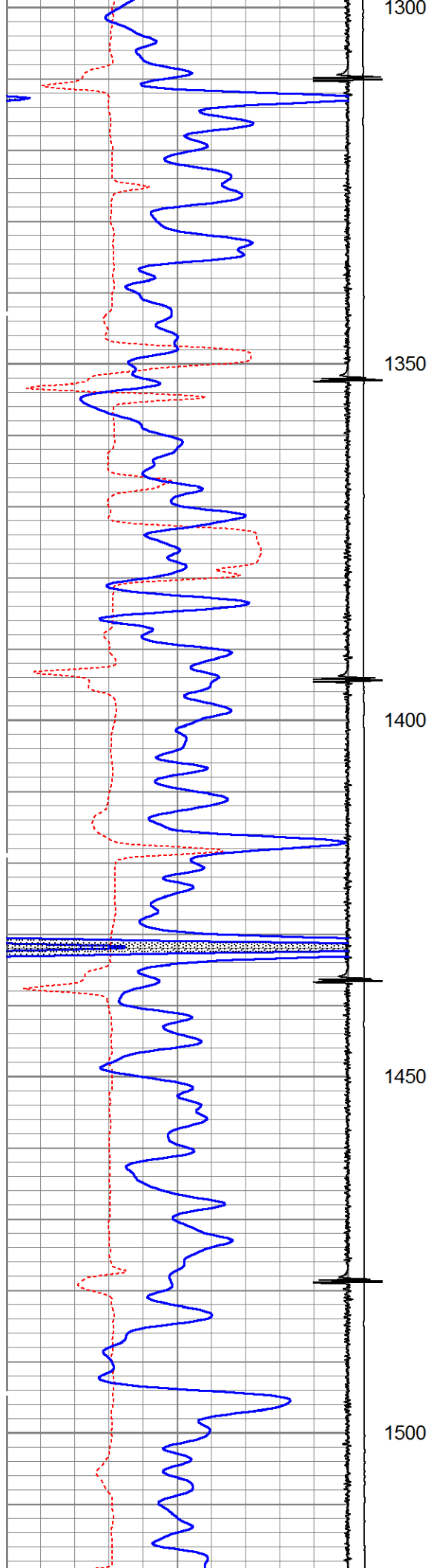


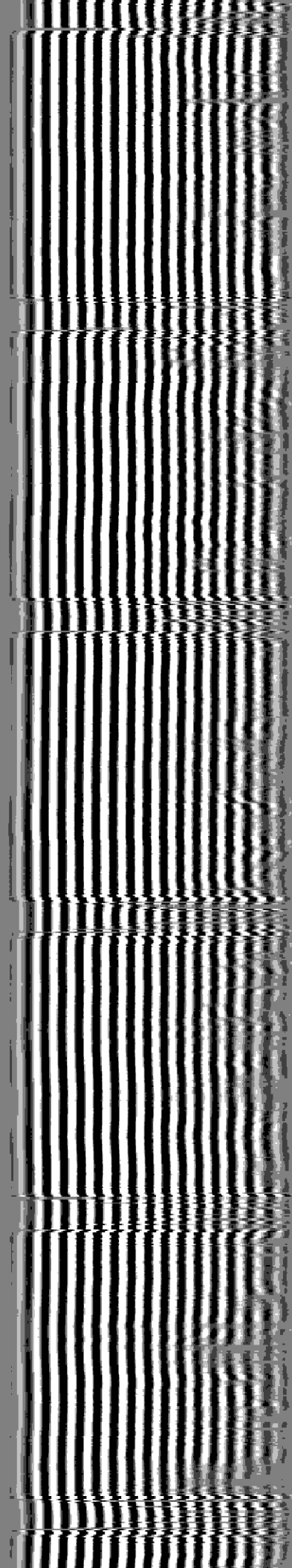
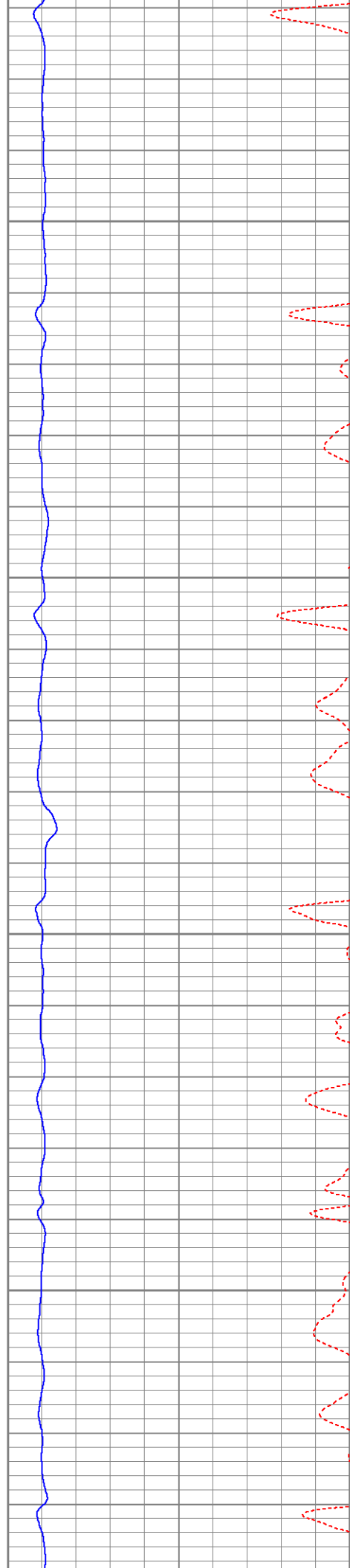
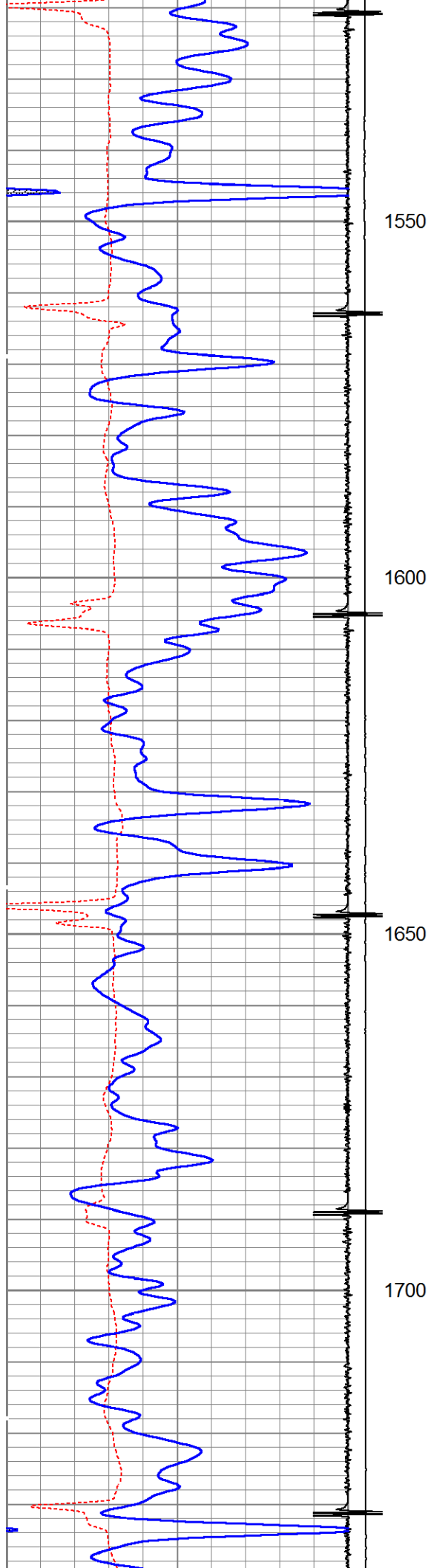


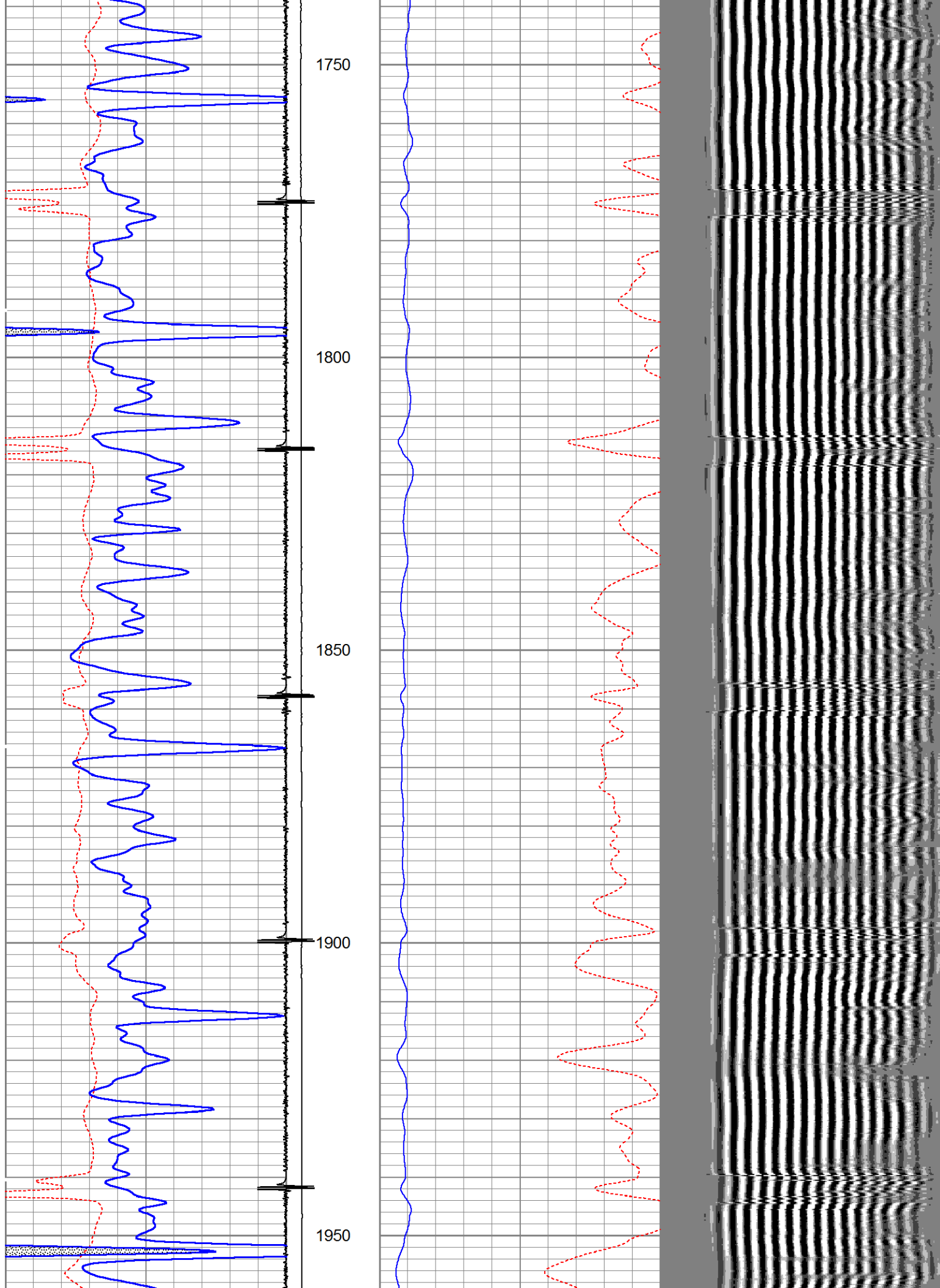


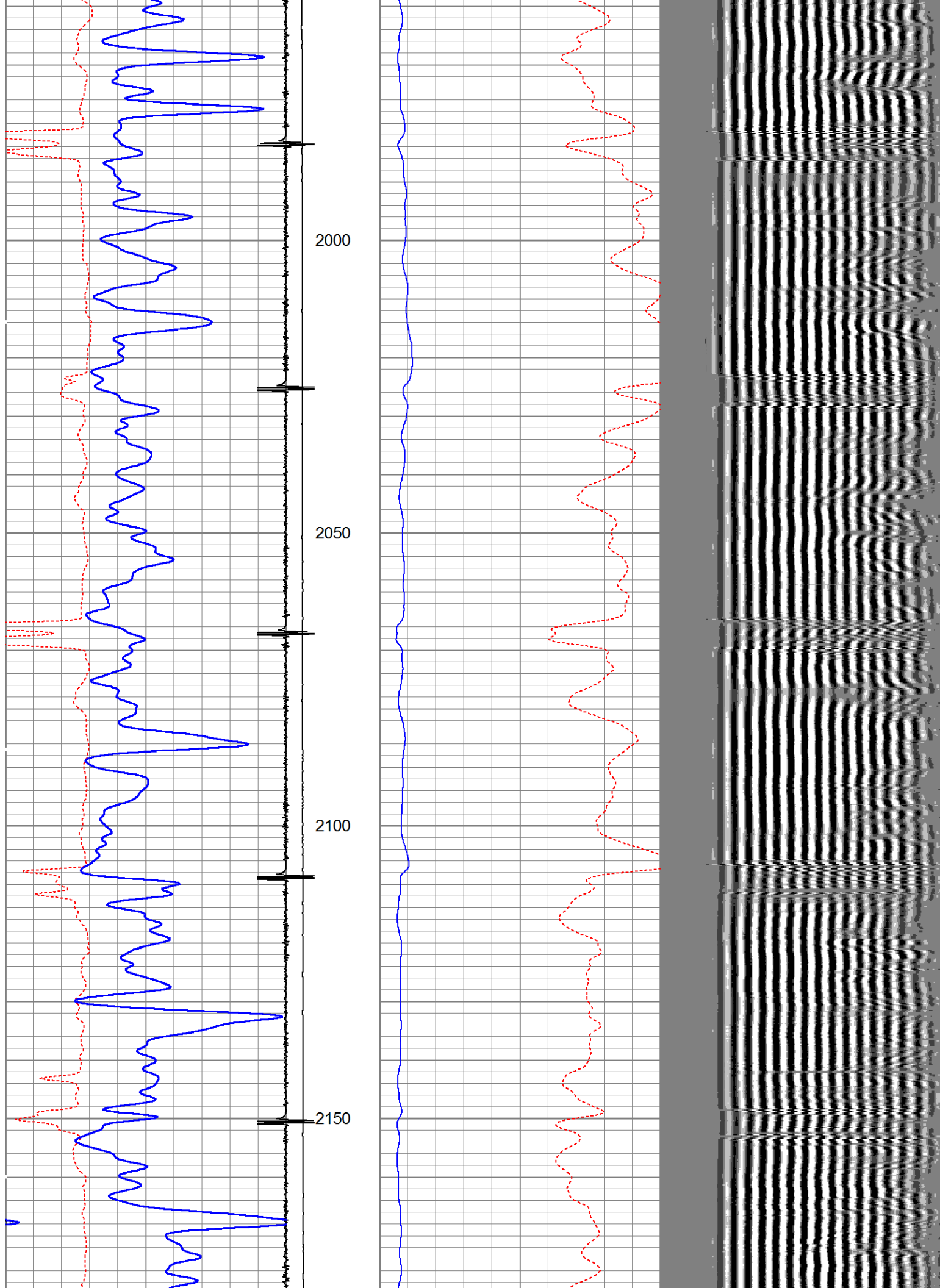


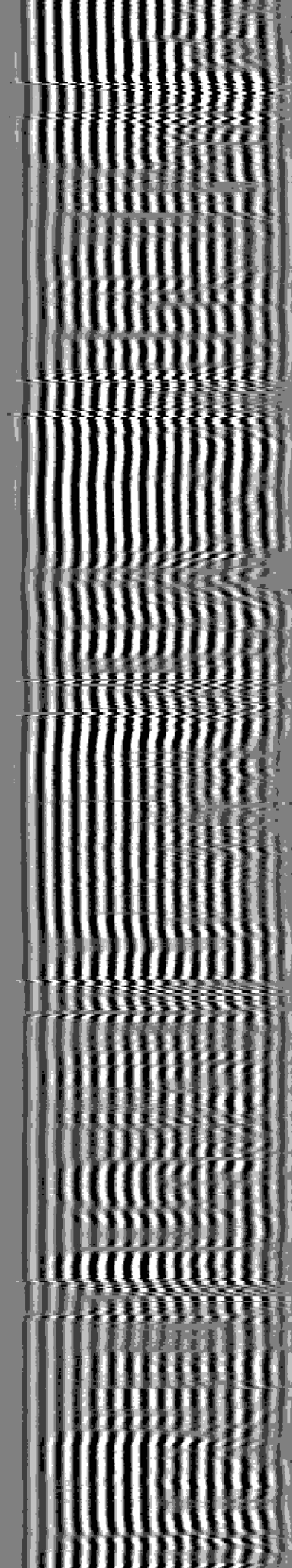
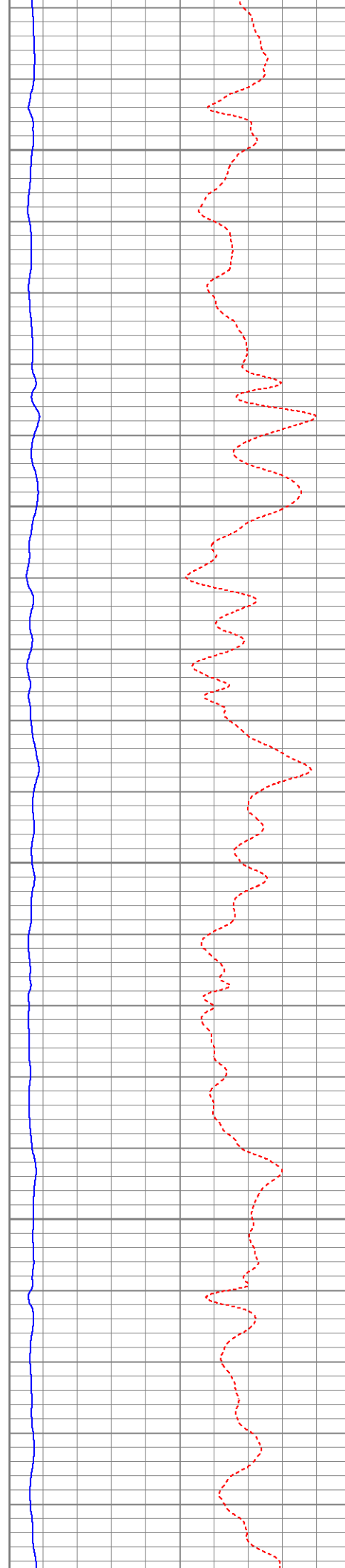
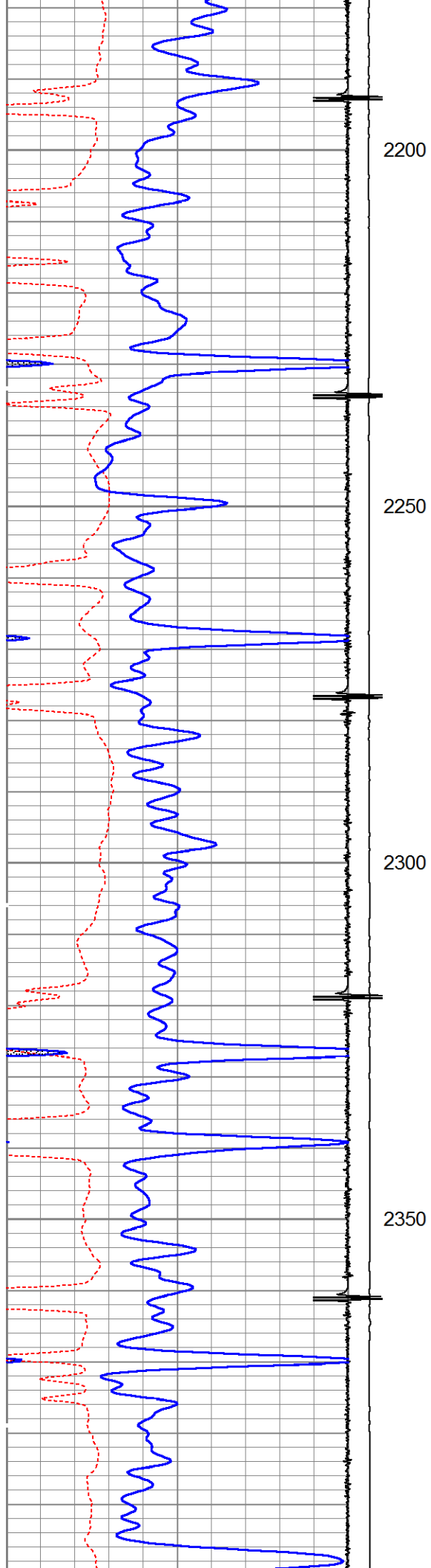


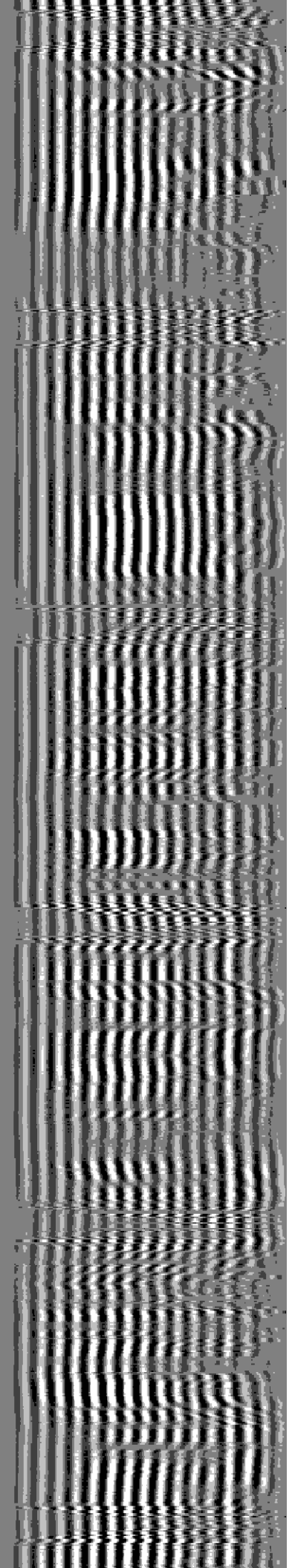
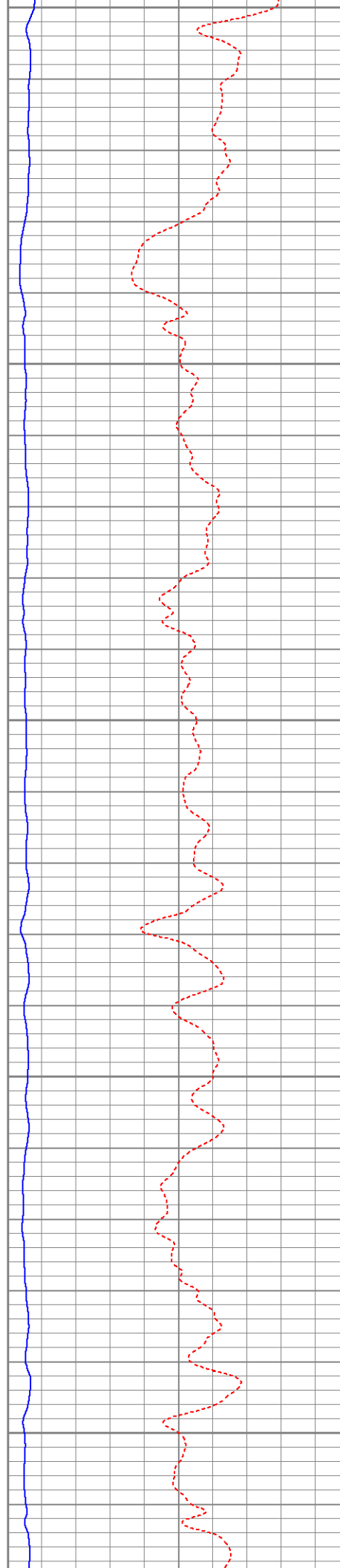
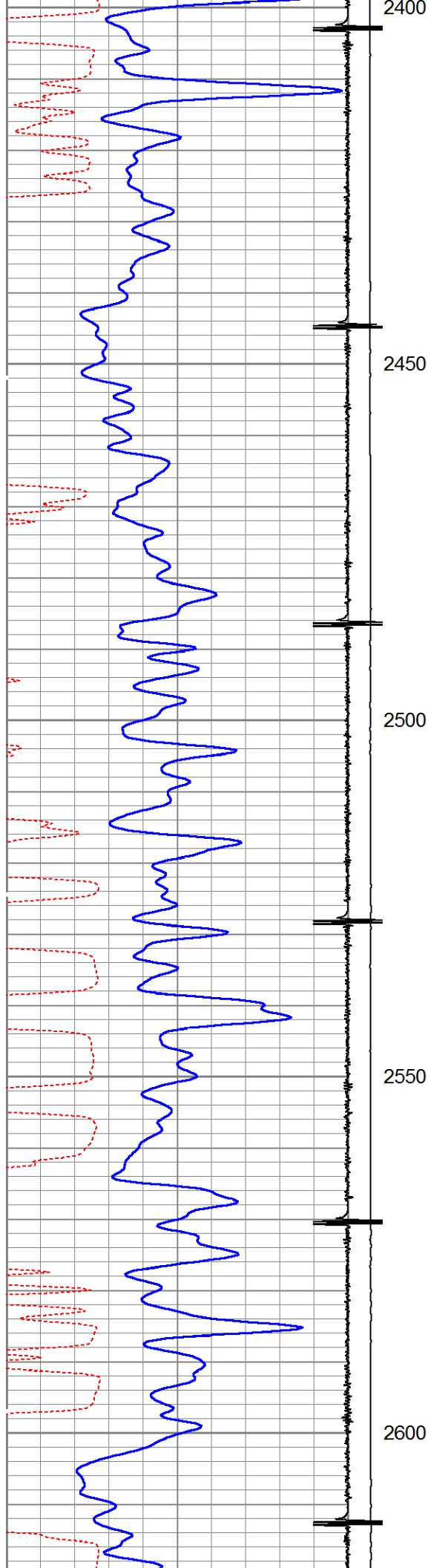


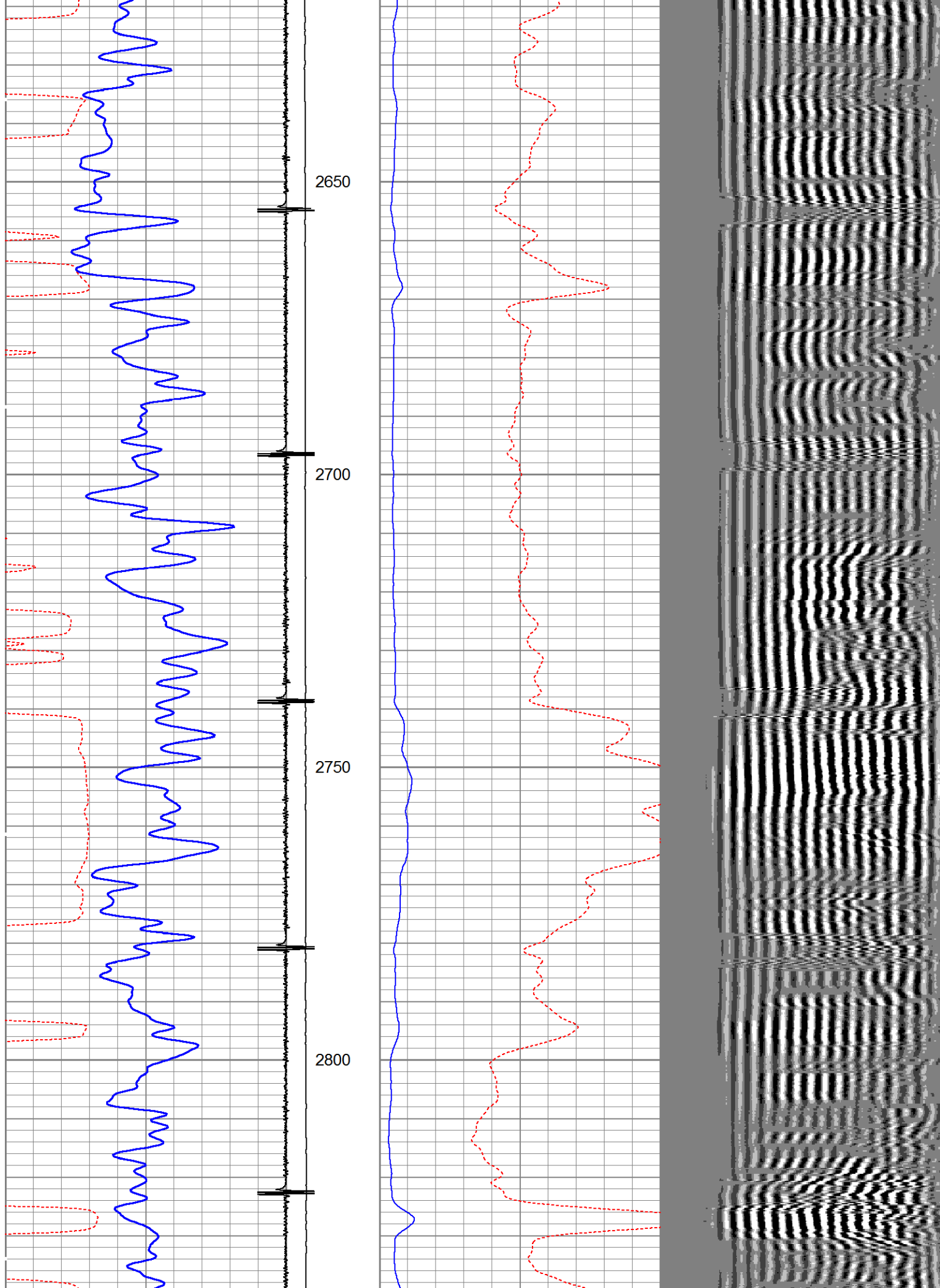


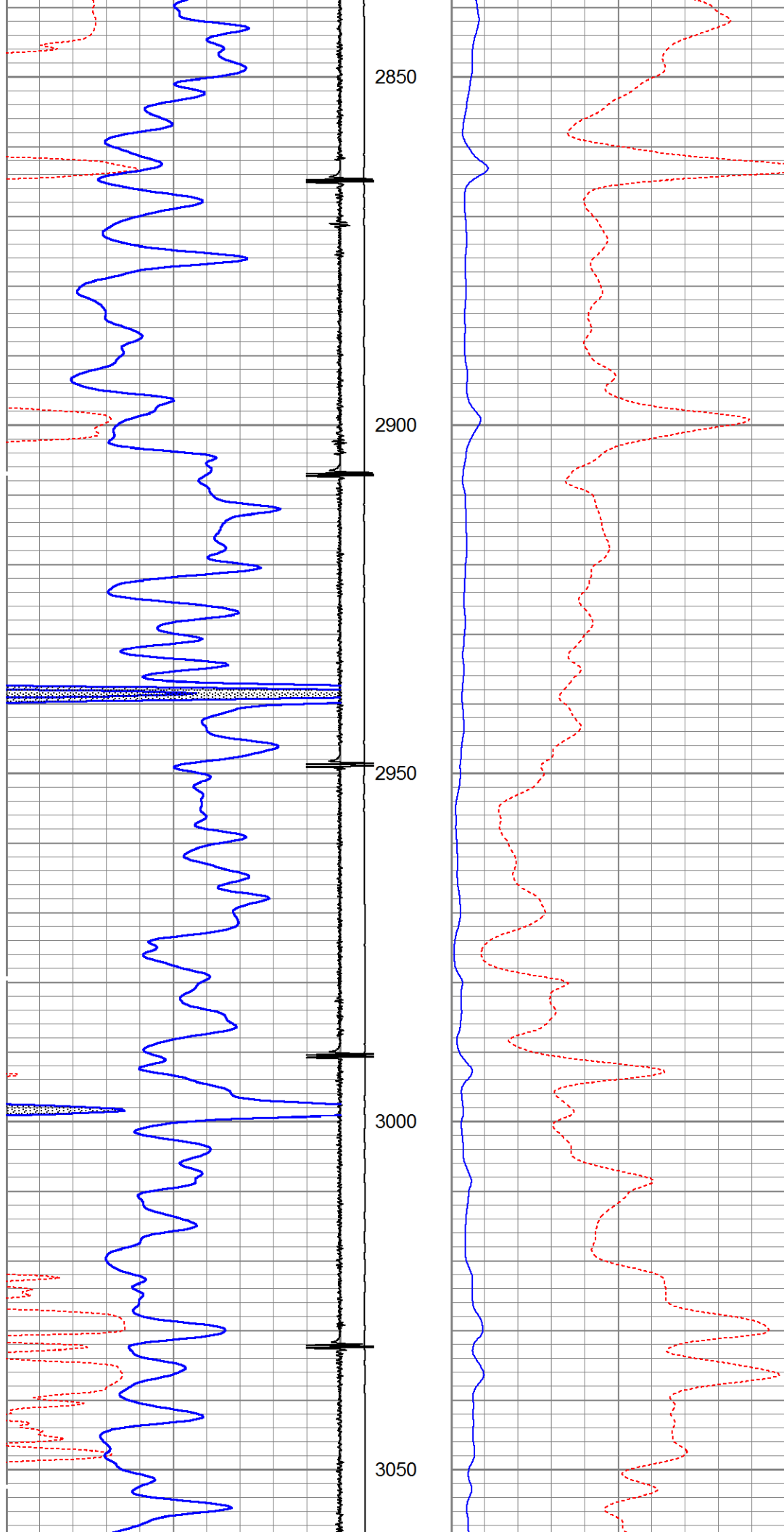


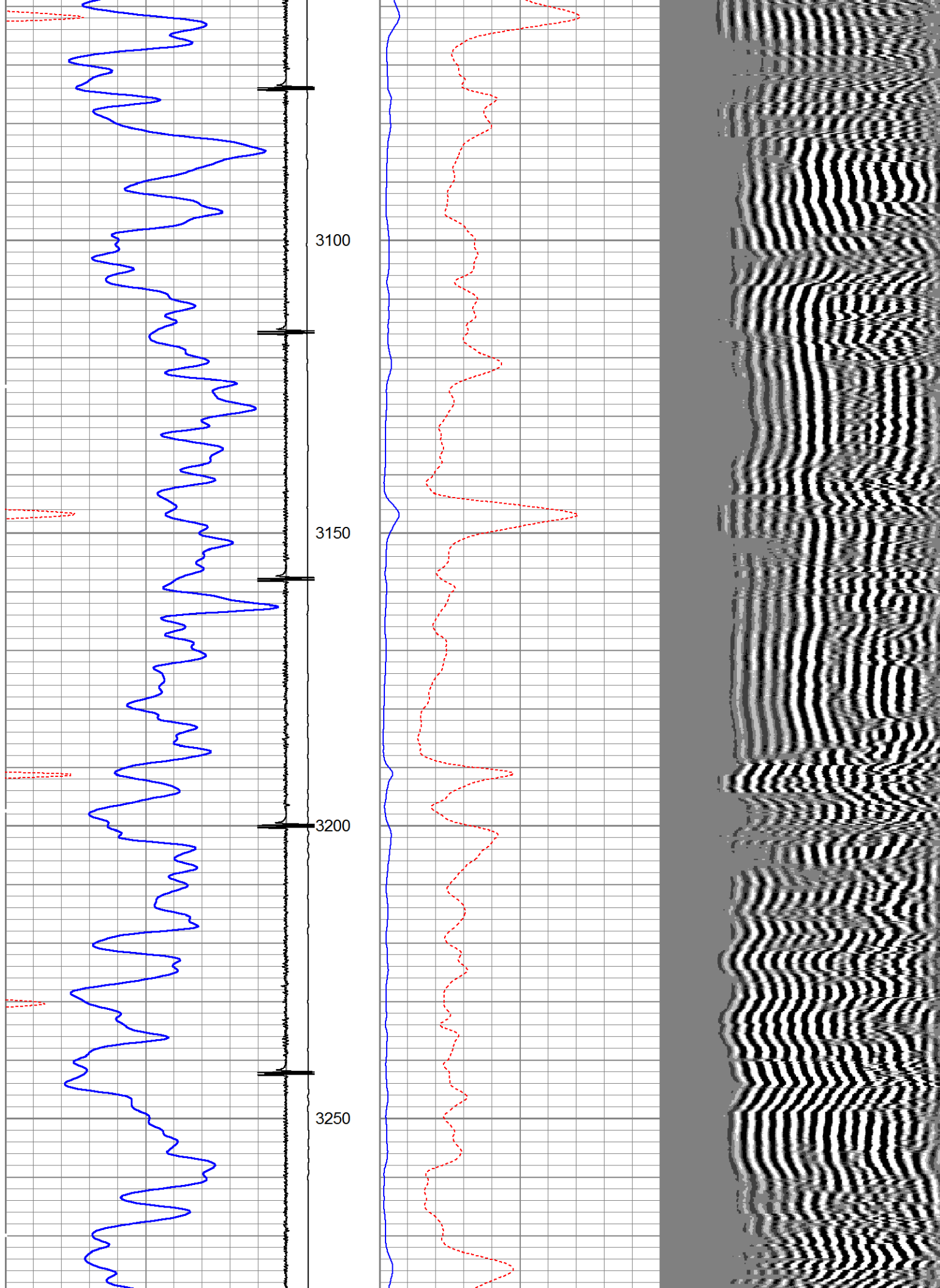


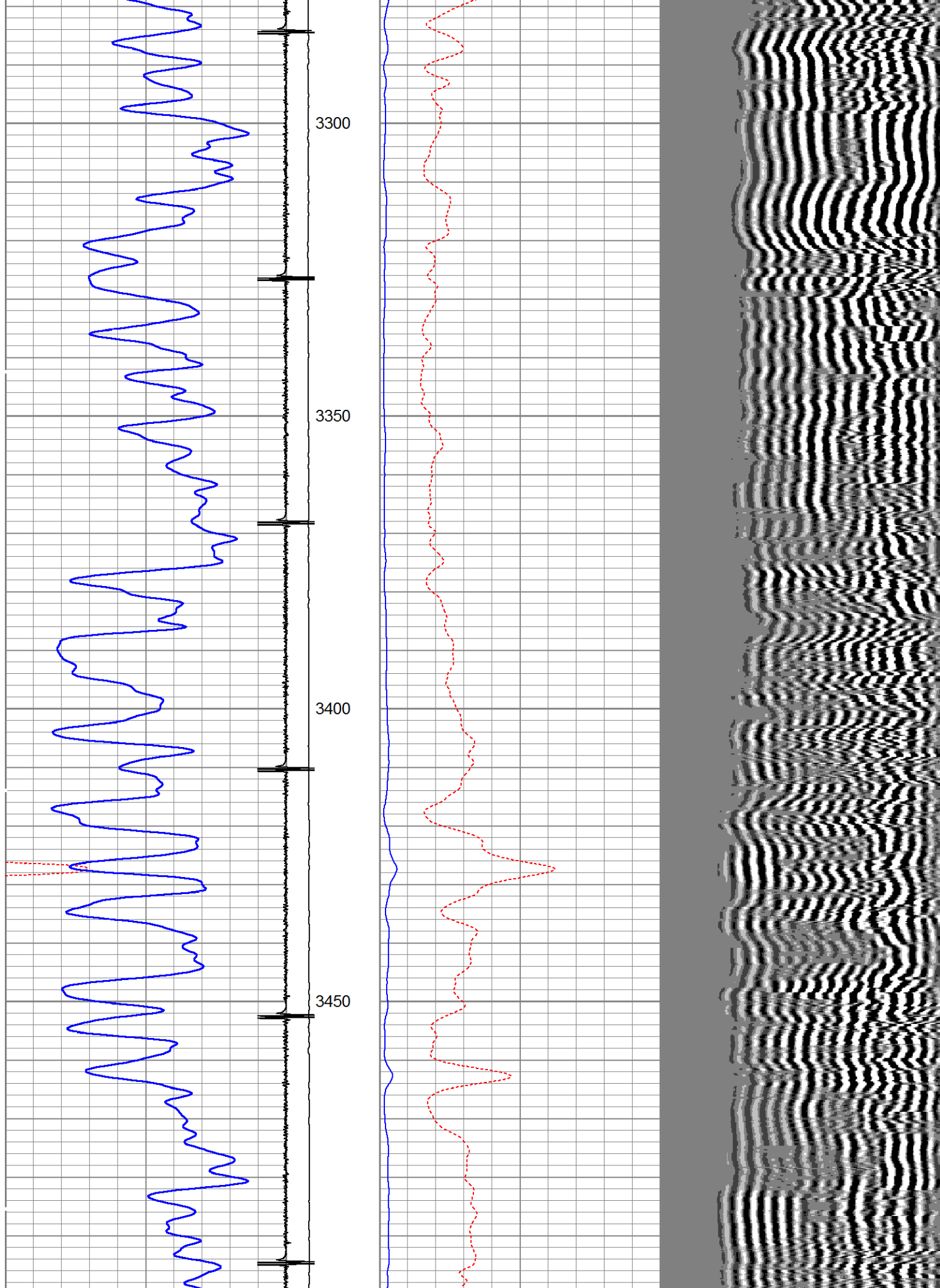


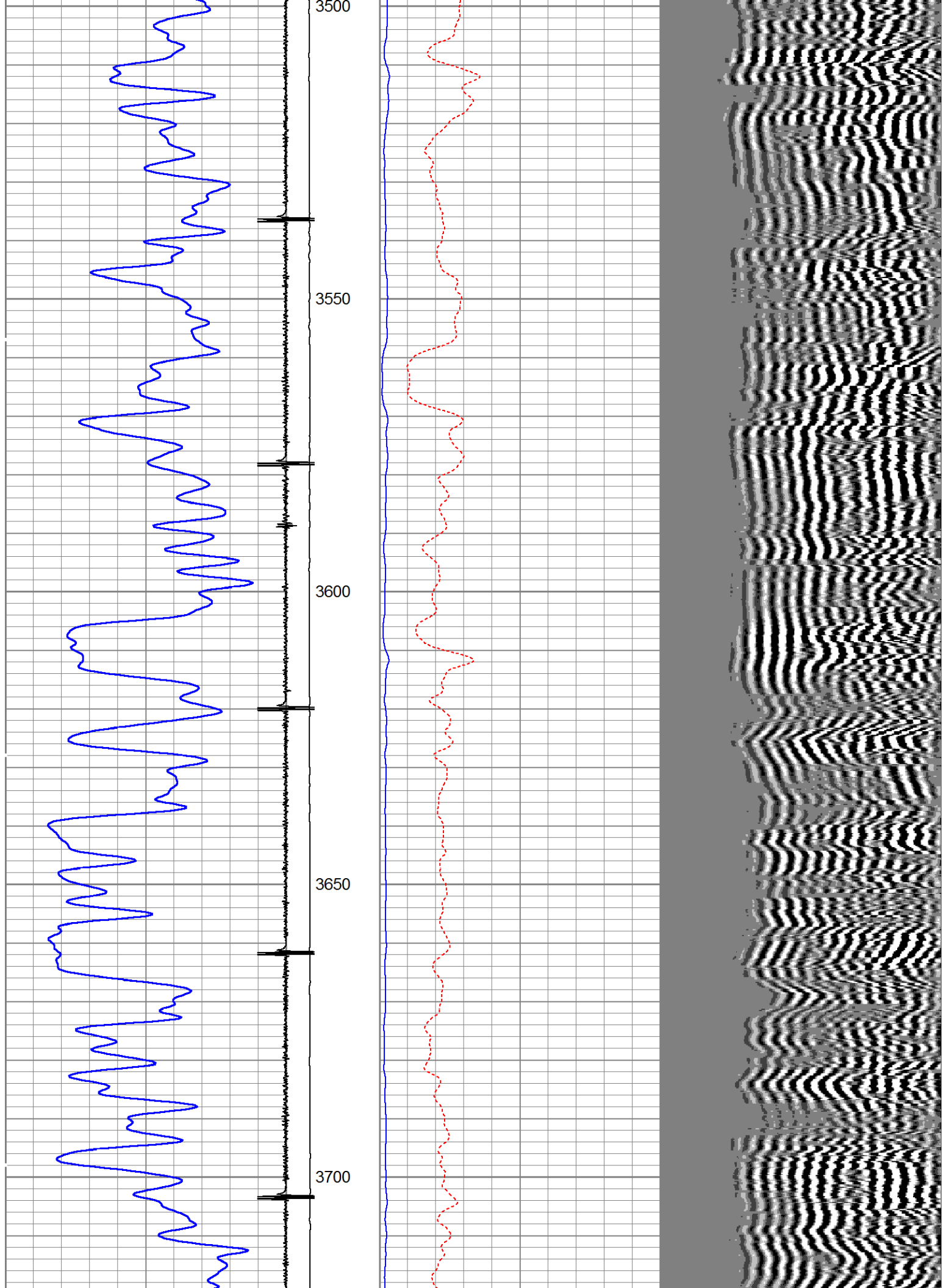


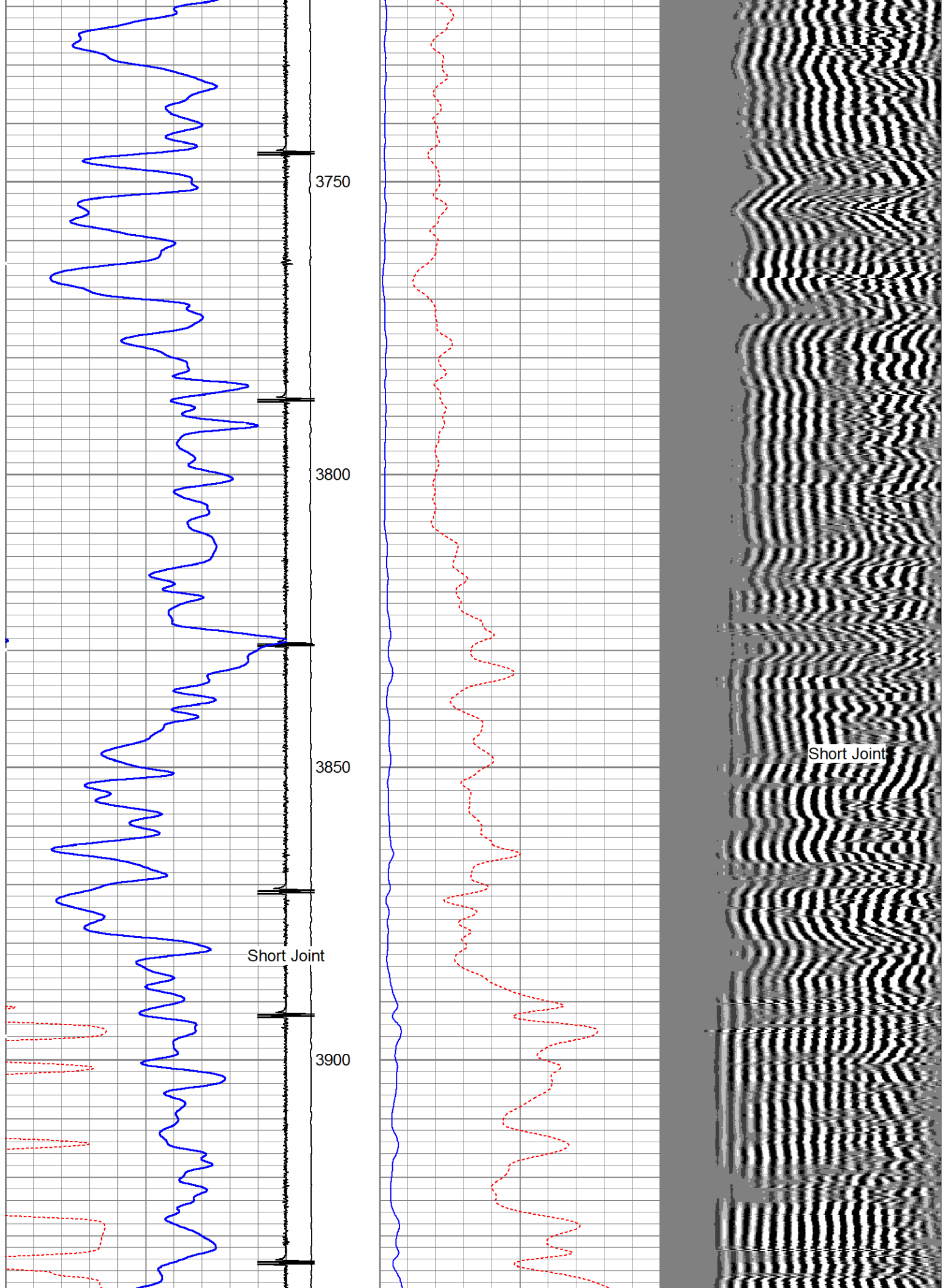


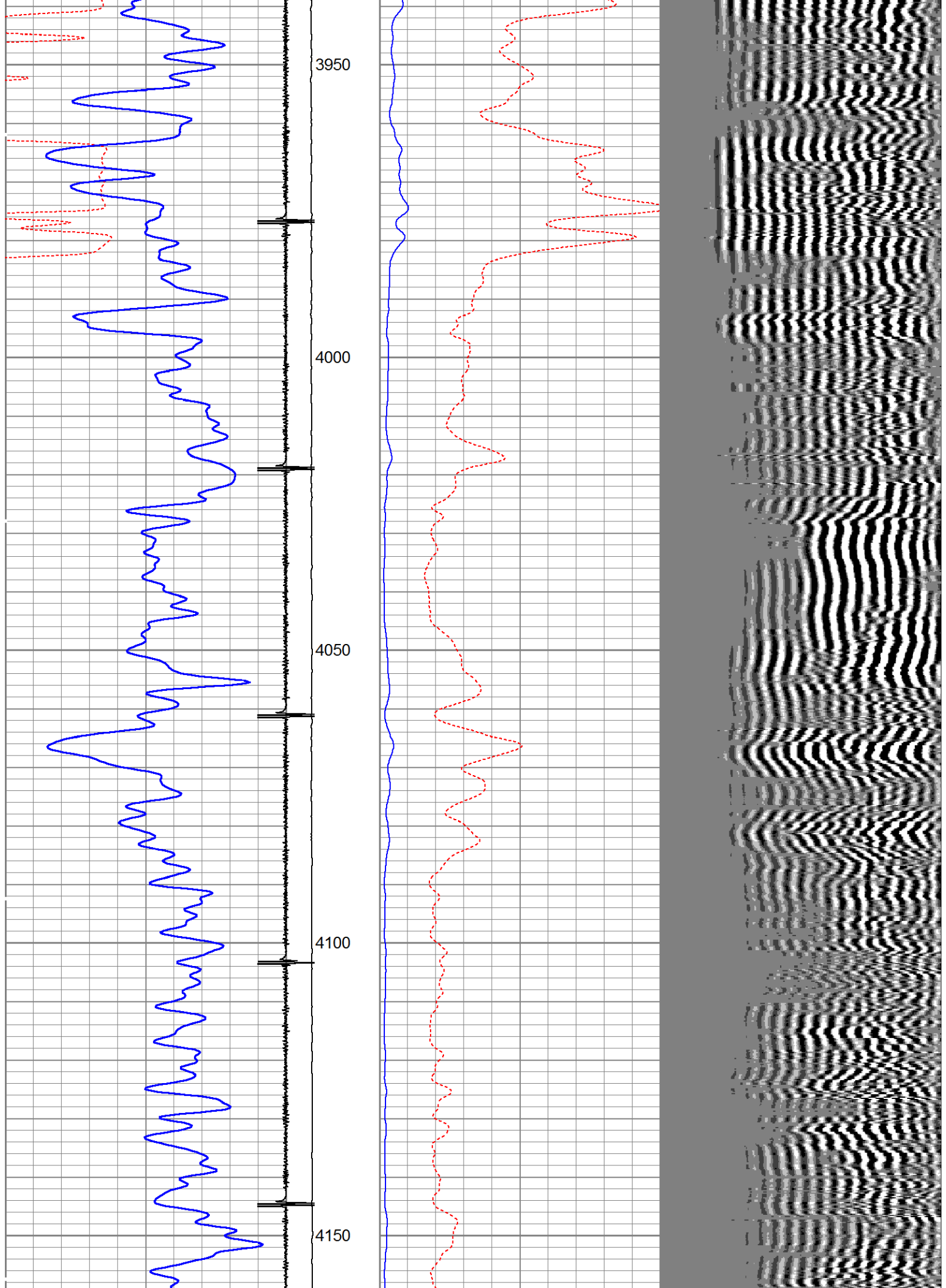


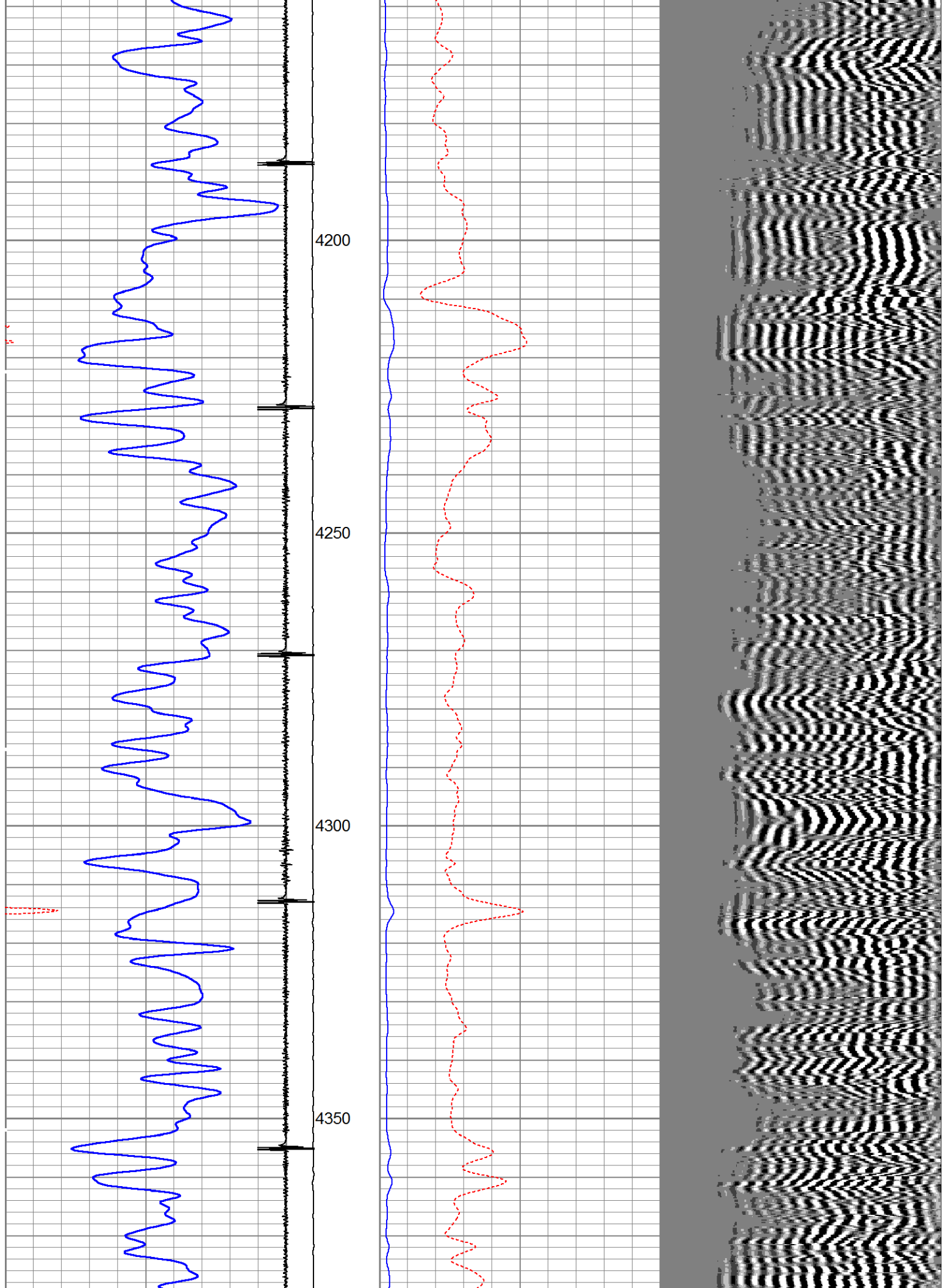


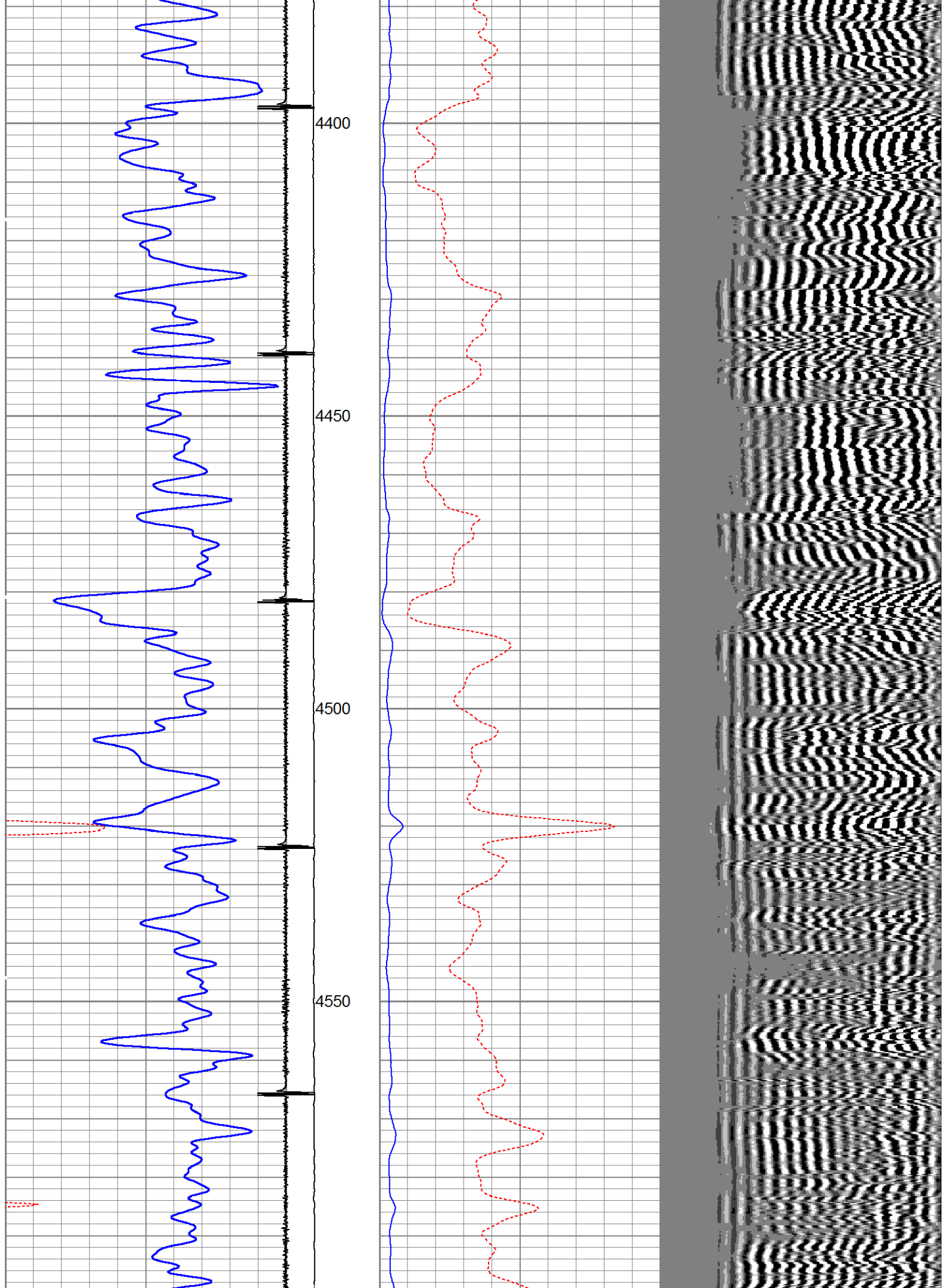


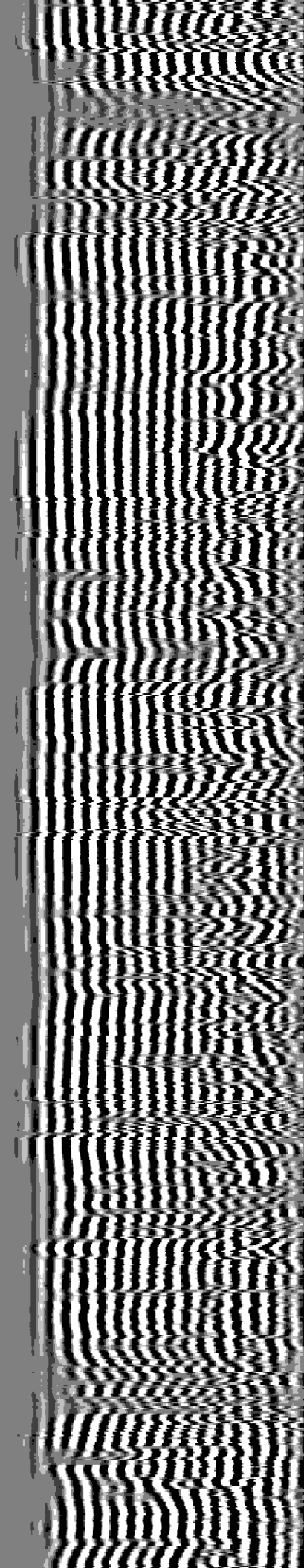
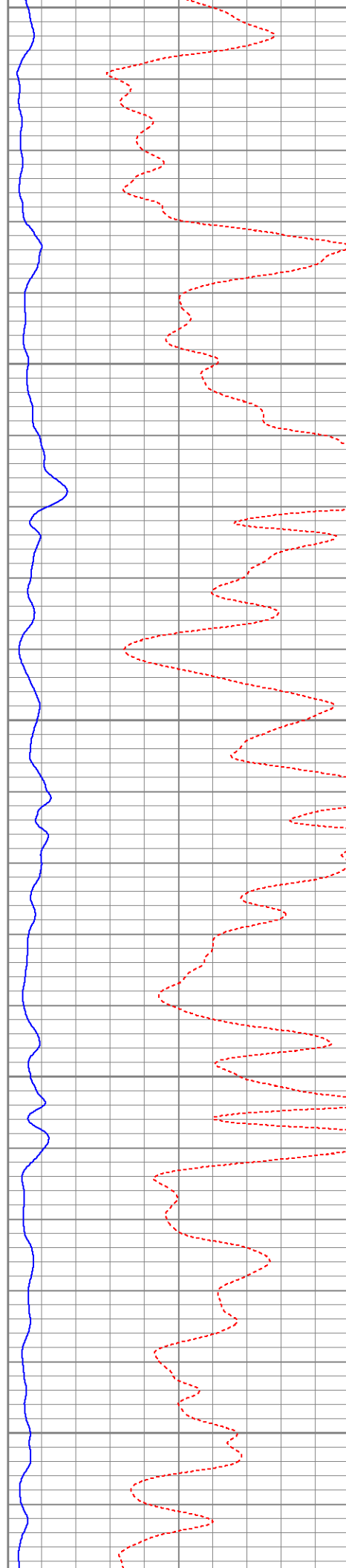
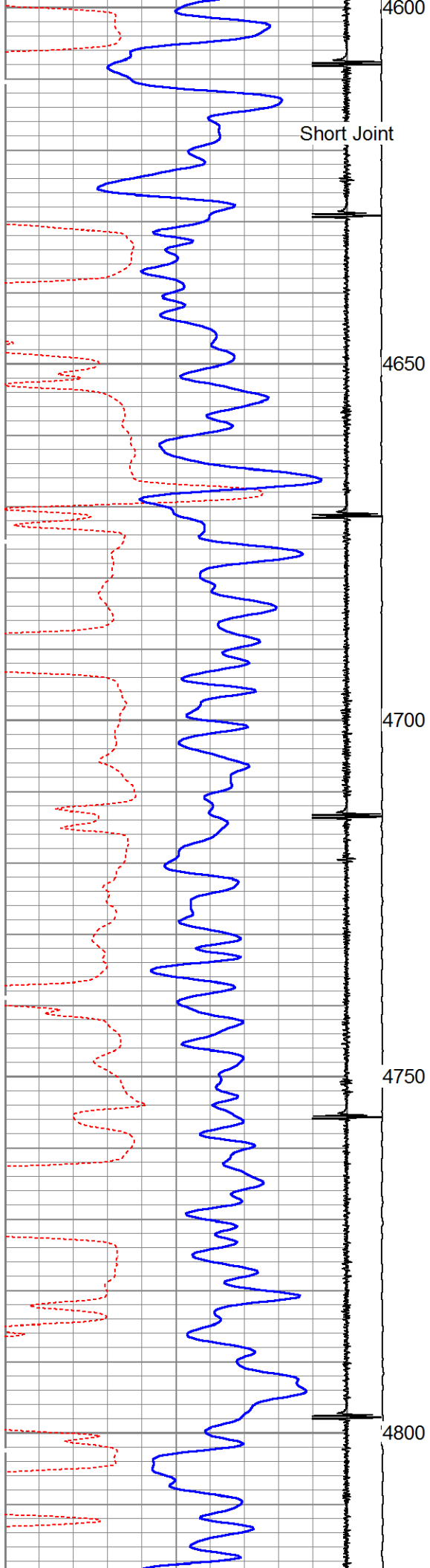


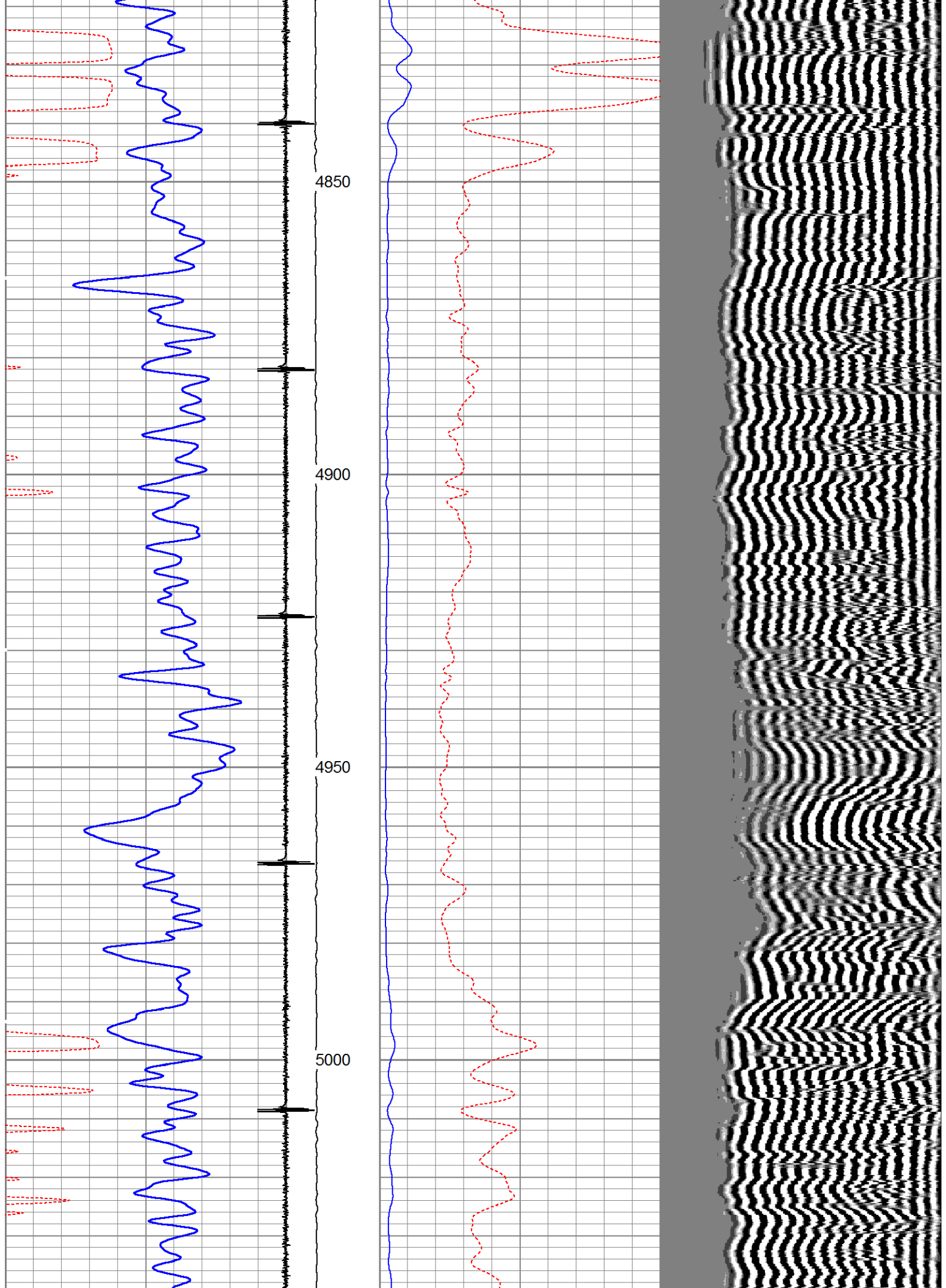


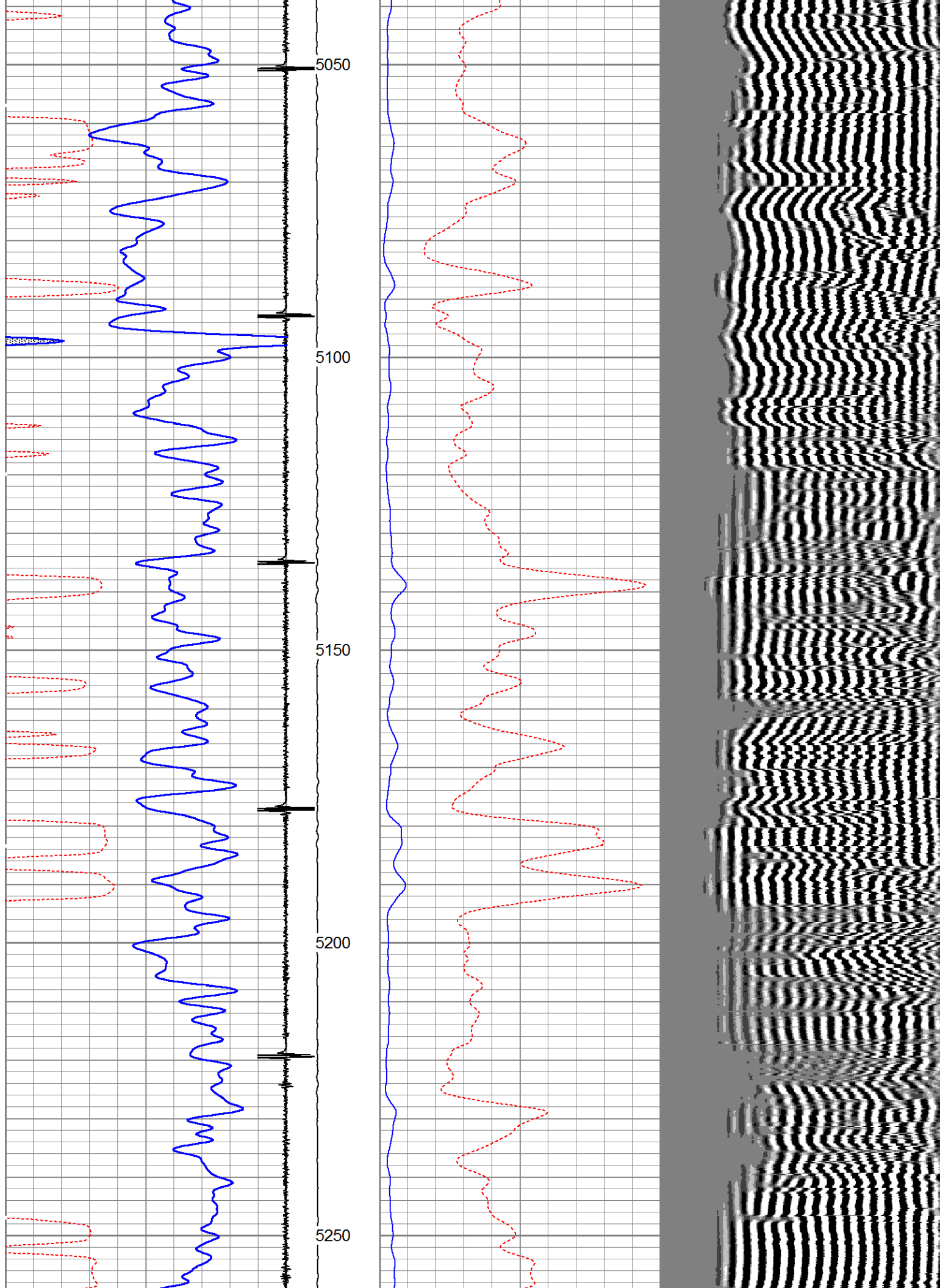


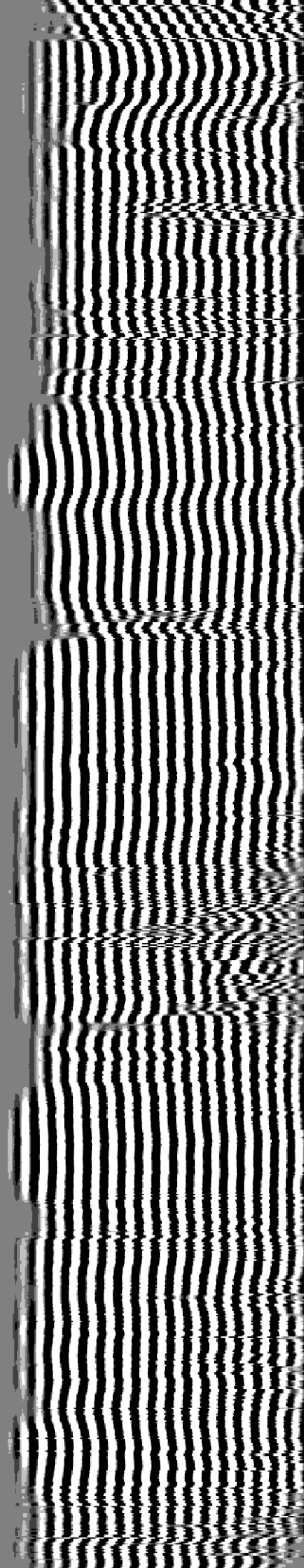
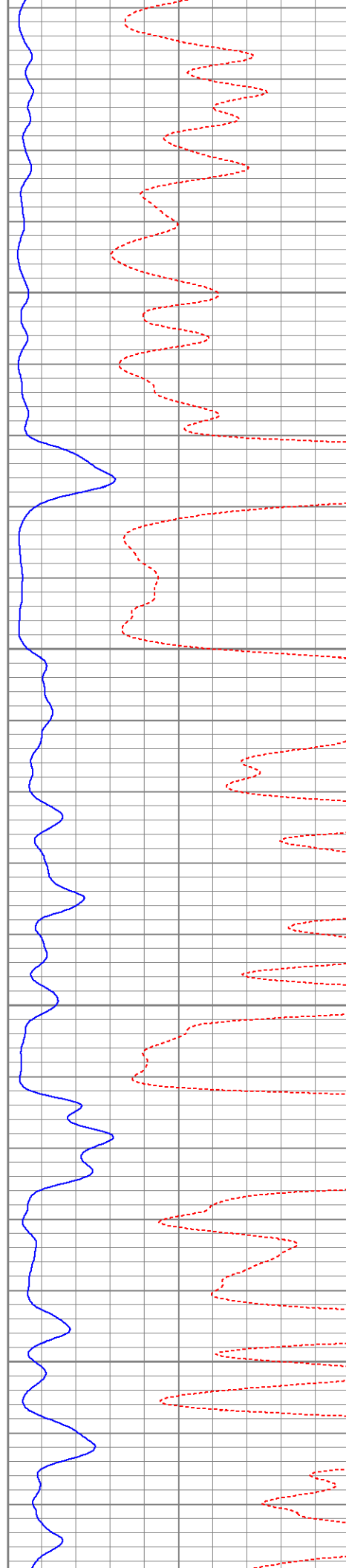
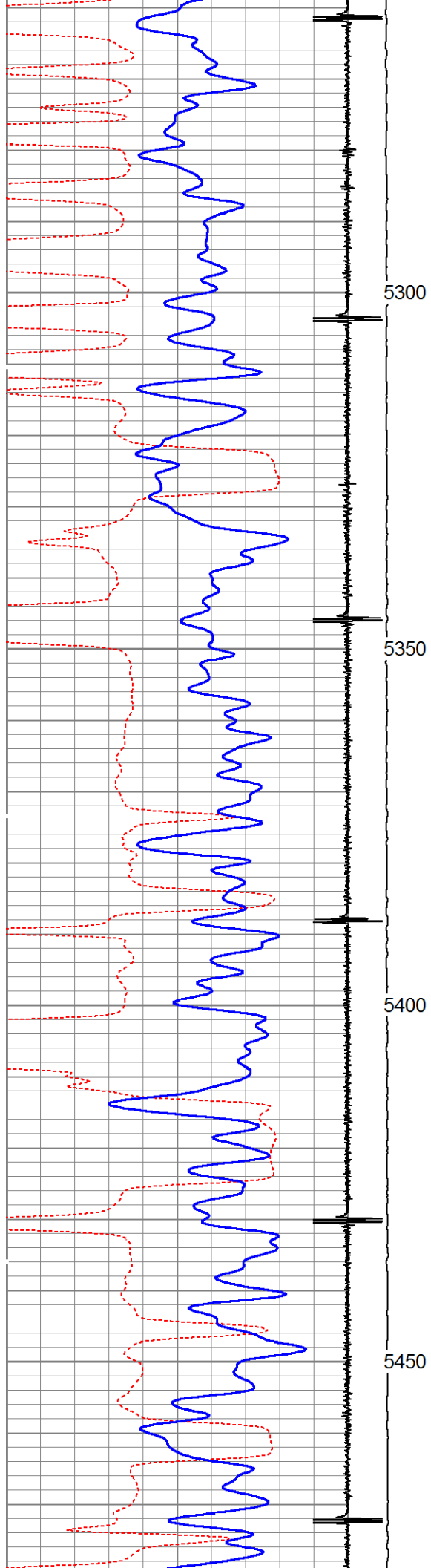


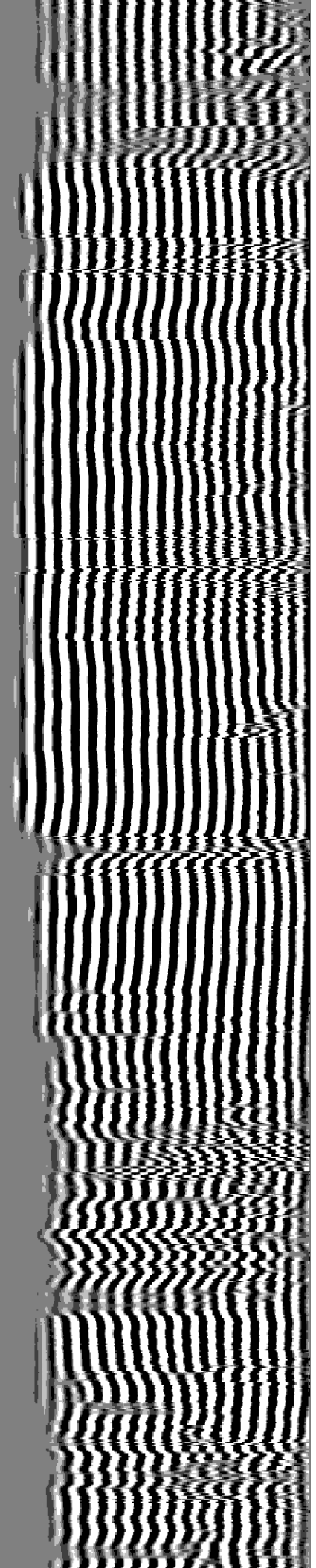
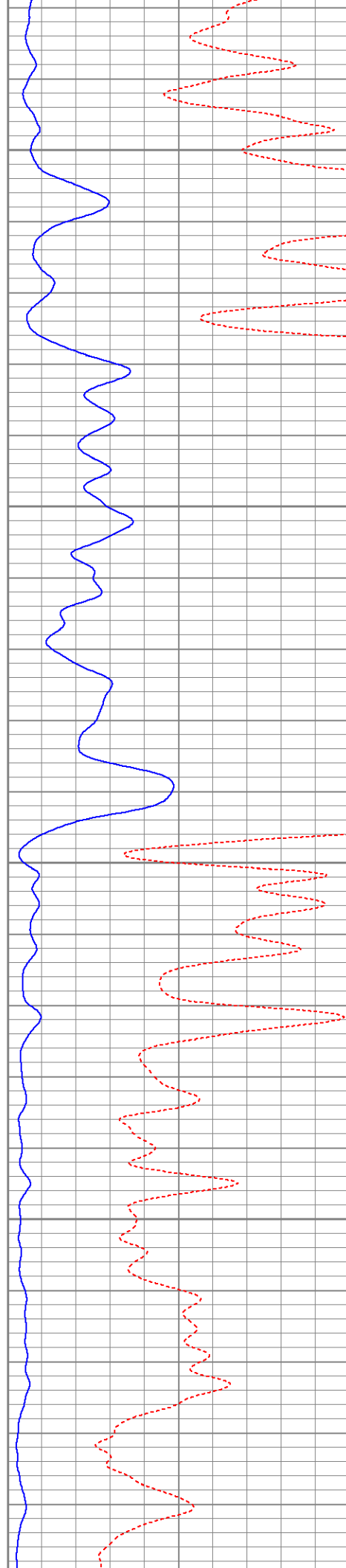
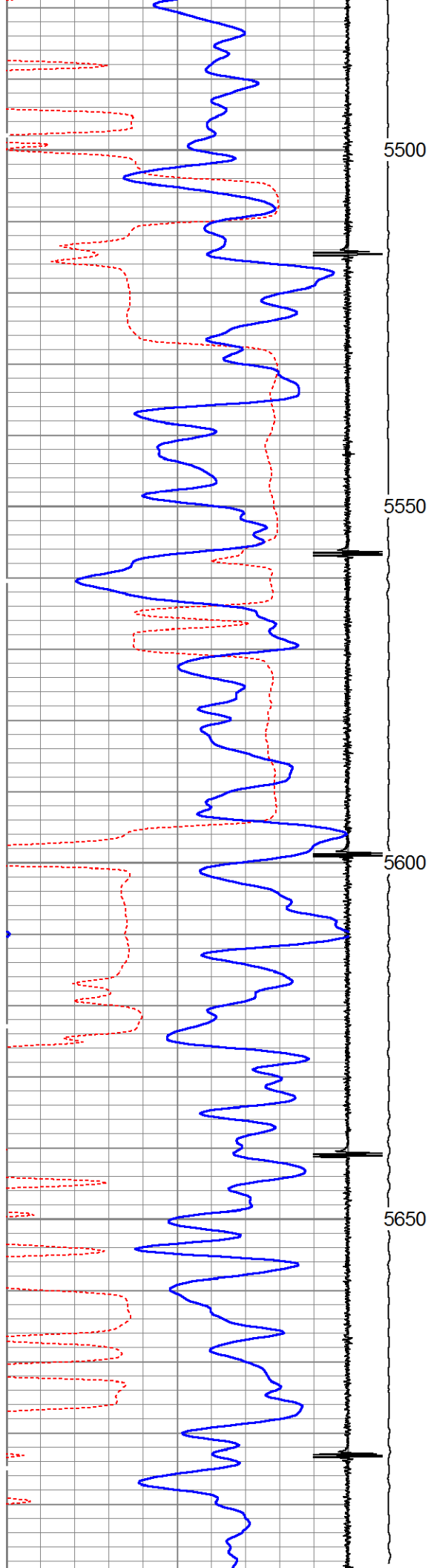


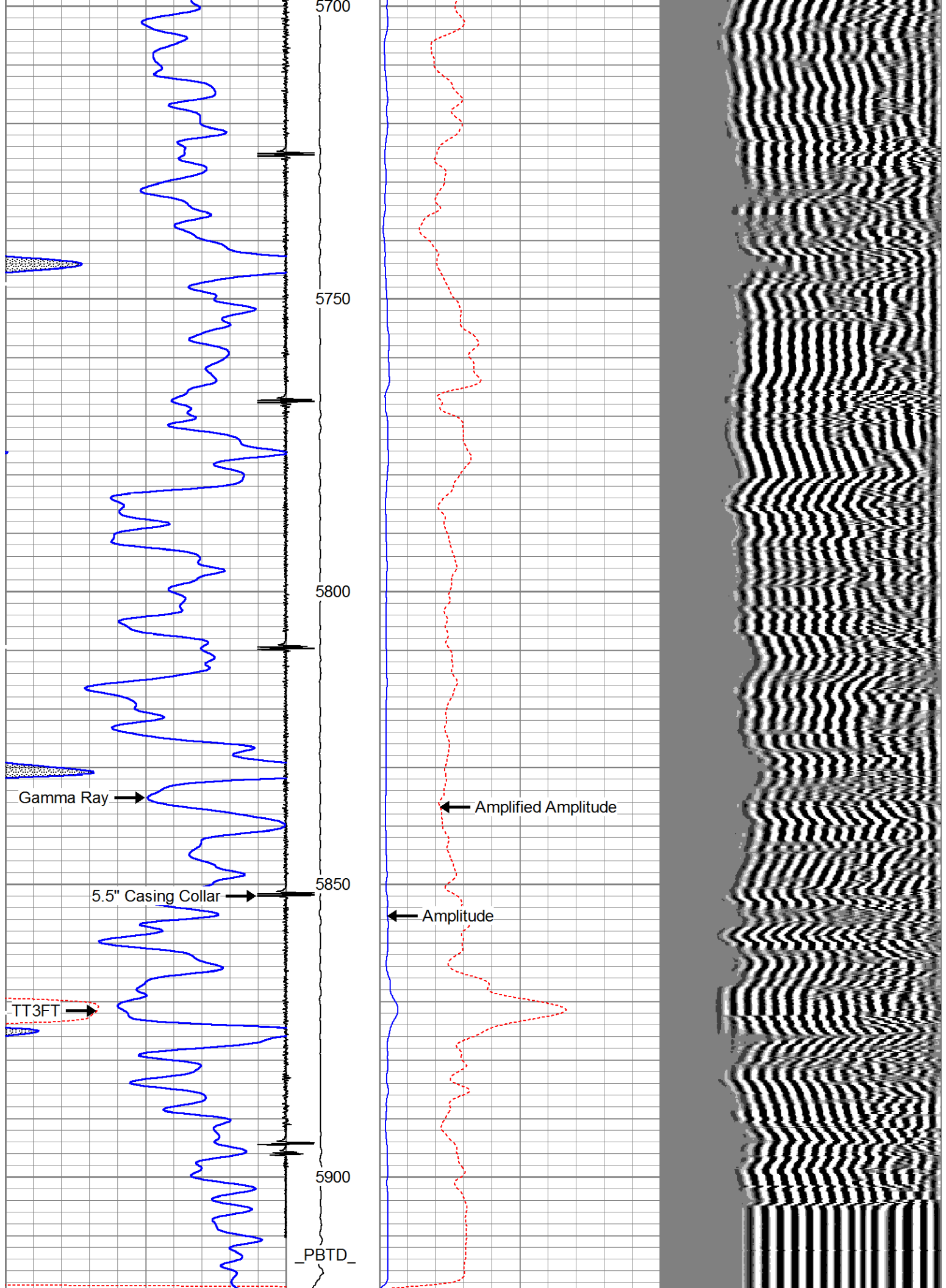


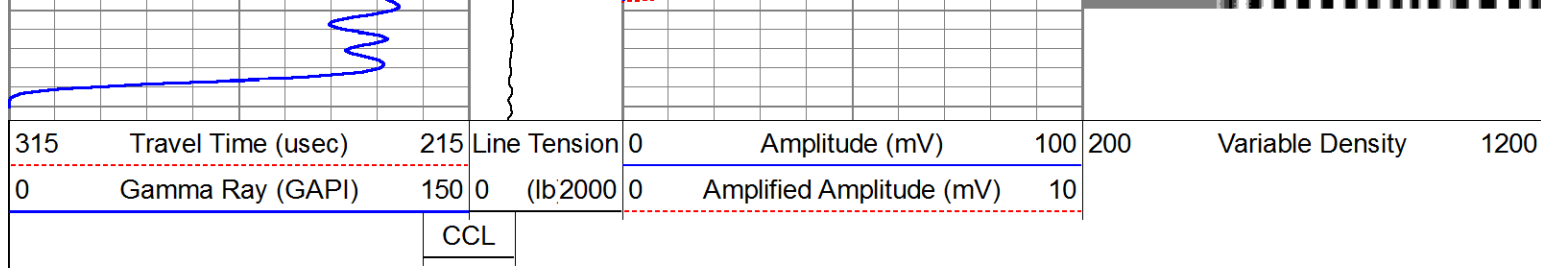










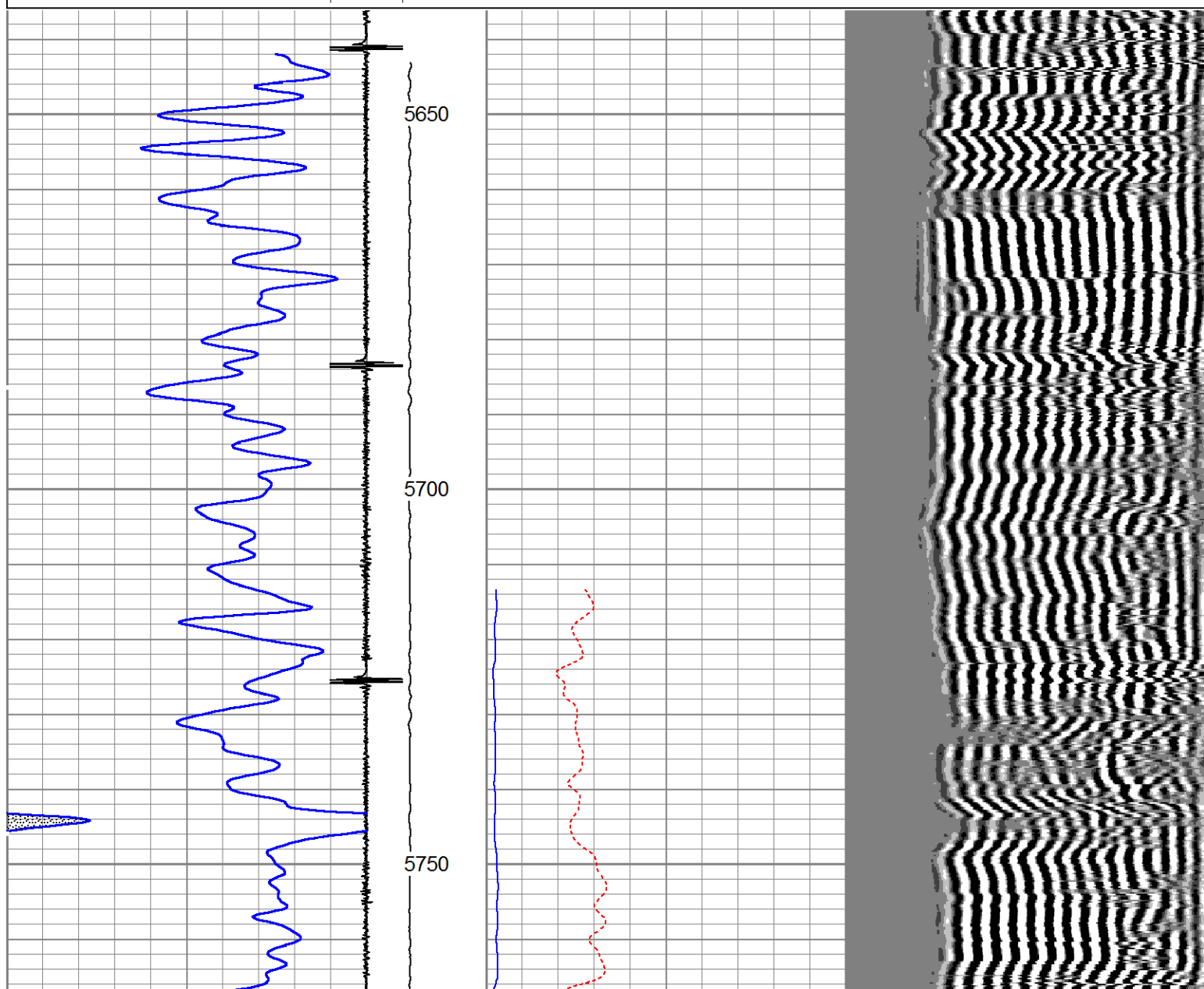
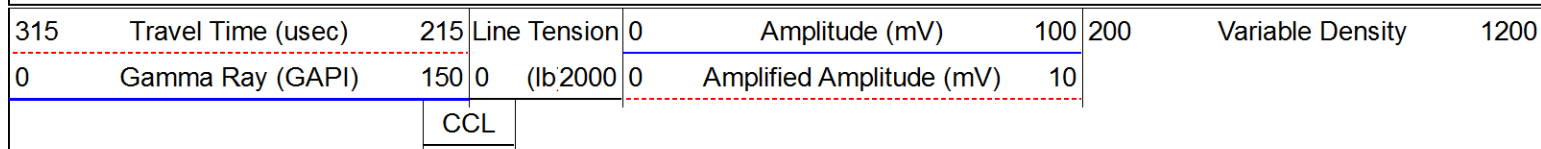


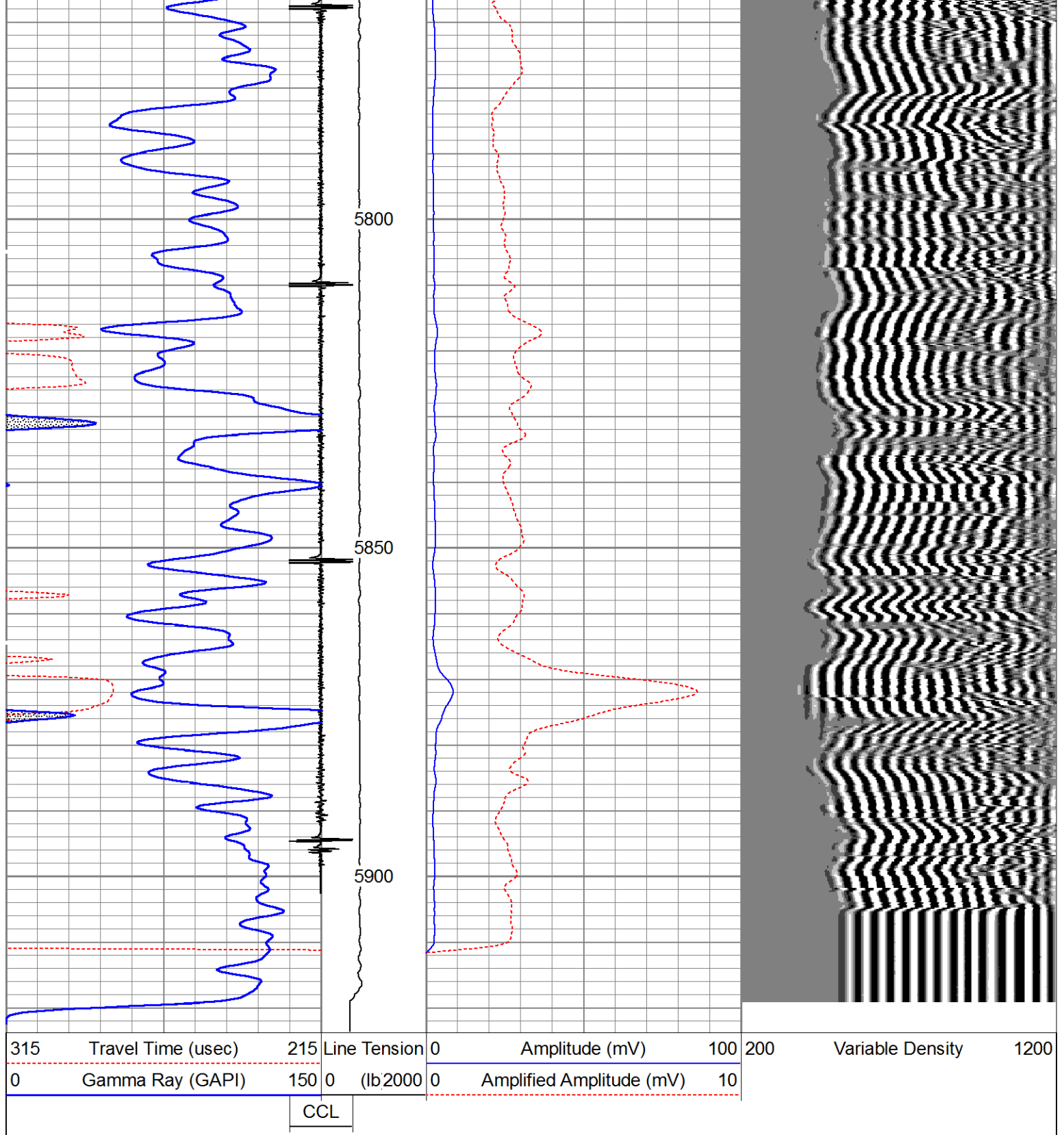
CASED HOLE SOLUTIONS

A C&J ENERGY SERVICES COMPANY

Repeat Pass "0" PSI

Database File: ute tribal 20-16.db
 Dataset Pathname: pass6.2
 Presentation Format: cbltemp
 Dataset Creation: Mon Aug 12 12:07:20 2013 by Calc SCH 110930
 Charted by: Depth in Feet scaled 1:240





Calibration Report

Database File: ute tribal 20-16.db
Dataset Pathname: pass6.1
Dataset Creation: Tue Aug 06 09:40:46 2013 by Calc SCH 120126

Gamma Ray Calibration Report

Serial Number: GRSTIT1.3
Tool Model: Titan169
Performed: Thu May 23 09:23:50 2013

Calibrator Value: 1.0 GAPI

Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0500	GAPI/cps

Radial Cement Bond Calibration Report

Serial Number:	7CBLT2.75
Tool Model:	TEKCOTEMP

Calibration Casing Diameter:	5.500	in
Calibration Depth:	66.333	ft

Master Calibration, performed Mon Aug 05 09:57:12 2013:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.014	0.797	0.700	71.921	144.777	-3.457
CAL	0.033	0.033				
5'	0.015	1.901	0.700	71.921	37.758	0.140
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Internal Reference Calibration, performed Wed Dec 31 17:00:00 1969:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.033	0.033	1.000	0.000

Temperature Calibration Report

Serial Number:	7CBLT2.75
Tool Model:	TEKCOTEMP
Performed:	Thu May 31 09:46:24 2012

	Reference	Reading
Low Reference:	60.00 degF	275.58 usec
High Reference:	155.00 degF	575.57 usec
Gain:	0.32	
Offset:	-27.27	
Delta Spacing	1	

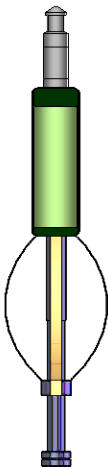

Log Variables

Database: C:\Warrior\Data\ute tribal 20-16.db
Dataset: field/well/run1/pass6.1

Top - Bottom

PPT usec	CASEWGHT lb/ft	MAXAMPL mV	MINAMPL mV	MINATTN db/ft	CASEOD in	PERFS	TDEPTH ft
0	17	72	1	0.8	5.5	0	0

BOTTEMP degF 100	BOREID in 7.875						
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Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CCL	21.00		1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	10.00
			VEL-CCL-CCL275 (4CCK2,75) 2 3/4" Tekco CCL	1.83	2.75	20.00
			CENTTEK1.1 1 3/4" APPLIED CENTRALIZER	2.90	1.75	10.00
TEMP	14.77					
WVF3FT	12.60		VEL-CBLTEKCOTEMP-TEKCOTEMP (7CE9.08.75) Tekco 2 3/4" Dual Receiver with Temp	2.75	102.00	
WVF5FT	11.60					
WVFCAL WVFTEMP WVFSYNC	8.35 8.35 8.35		CENTTEK1.1 1 3/4" APPLIED CENTRALIZER	2.90	1.75	10.00
GR	3.71					
			VEL-GR-Titan169 (GRSTIT1.3) 1 11/16" Titan 500F 120V Scint. GR	5.46	1.69	20.00

Dataset:	ute tribal 20-16.db: field/well/run1/pass6.1
Total Length:	23.17 ft
Total Weight:	172.00 lb
O.D.	2.75 in

Company	Petroglyph Operating Company, INC		
Well	UTE TRIBAL 20-16		
Field	ANTELOPE CREEK		
County	DUCHESNE	State	UTAH



CEMENT BOND
GAMMA RAY / CCL
LOG

WELL FILE



Weatherford Services

CEMENT BOND LOG

FILING NO.

COMPANY

PEROGLYPH OPERATING CO.

WELL

UTE TRIBAL #29-02

FIELD

ANTELOPE CRK.

COUNTY

DUCHESE

STATE UTAH

LOCATION:

OTHER SERV:

COUNTY DUCHESE
FIELD OR LOCATION ANTELOPE CRK.
WELL UTE TRIBAL #29-02
COMPANY PEROGLYPH

SEC

29

TWP

05S

RGE

03W

PERMANENT DATUM: G.L.

ELEV: 6495.5

ELEVATIONS:

LOG MEASURED FROM KB 10 FT ABOVE PERM DATUM

KB: 6505.5

DRILLING MEASURED FROM K.B.

DF: 6495.5

DATE

12-18-00

RUN NO.

ONE

TYPE LOG

CBL

DEPTH - DRILLER

6197

DEPTH - LOGGER

5030

BOTTOM LOGGED INT

5926

TOP LOGGED INT

100

TYPE FLUID IN HOLE

WATER

1000 PSI

SALINITY PPM CL

DENSITY

LEVEL

FULL

MAX TEMP DEG F

134

OPERATING RIG TIME

3.5 HRS.

RECORDED BY

ALLEN

WITNESSED BY

MR. LIDDELL

RUN

BORE HOLE RECORD

CASING RECORD

NO.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

NO.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

NO.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

NO.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

NO.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

144 FT DEPTH

130FT DATE: 01-04-80 TIME:

8:29p FILE: UTE

PLAYBACK: 01-04-80

COLLAR LOCATOR

515 mv 565

GAMMA RAY

0 UNITS 150

AMPLITUDE

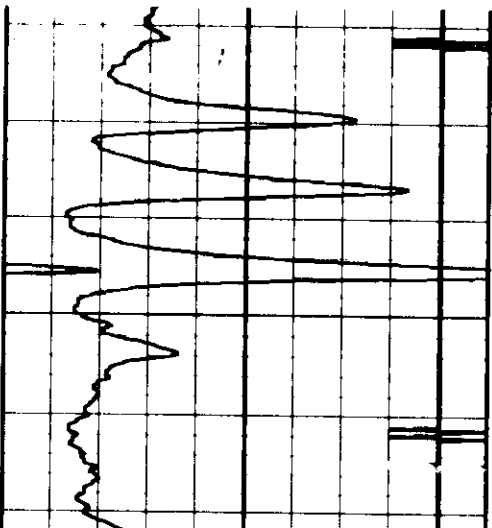
0 mv 100

AMPLITUDE X5

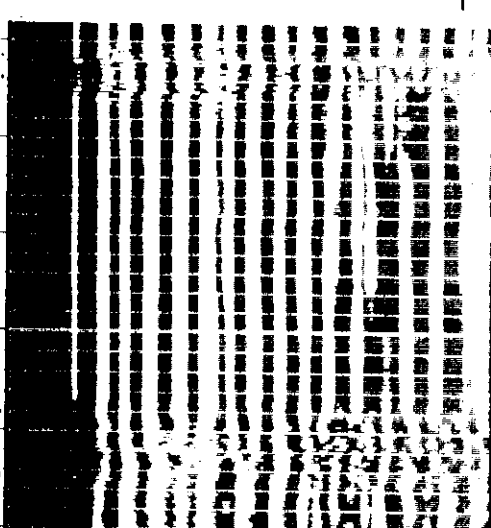
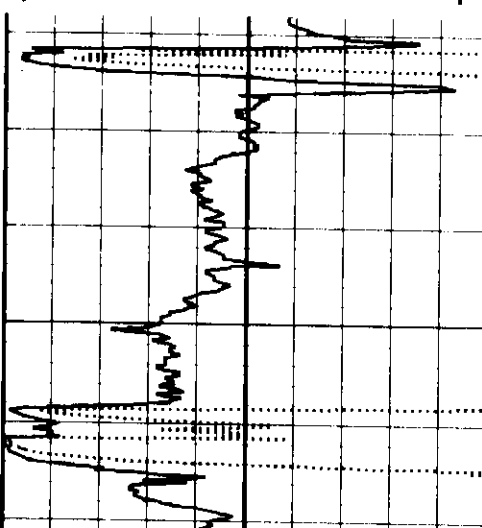
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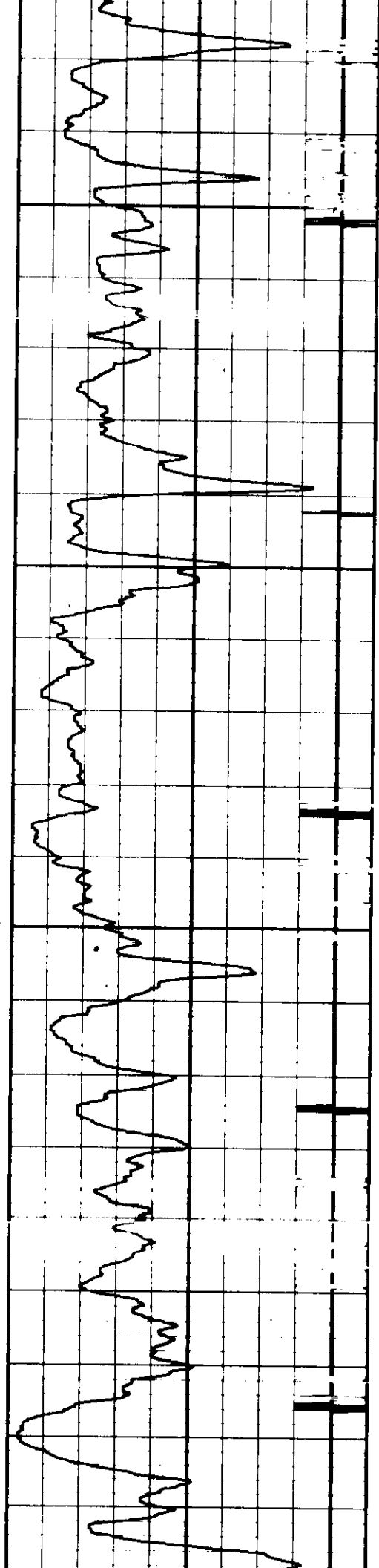
VARIABLE DENSITY

200 used 1200



150



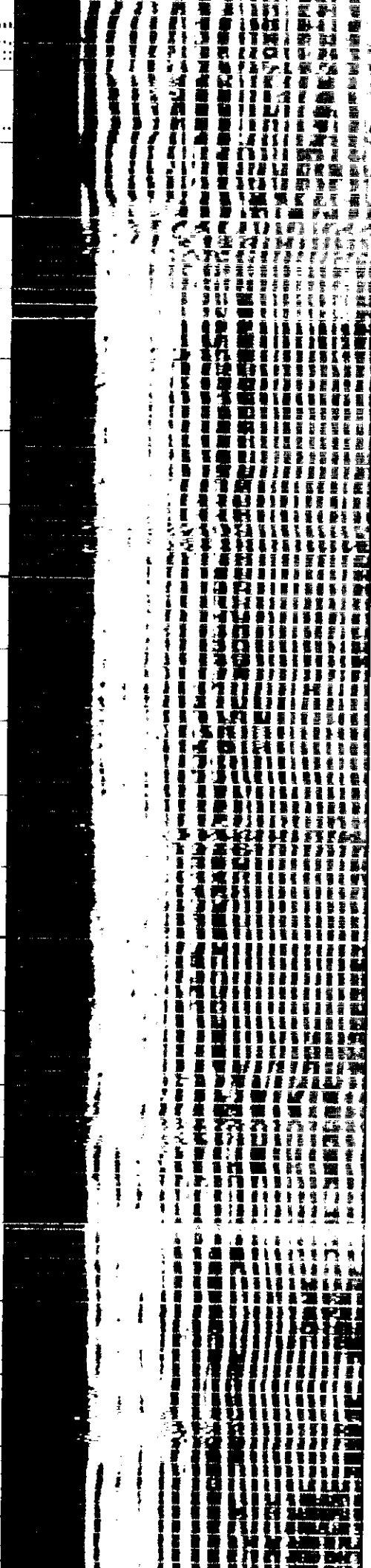
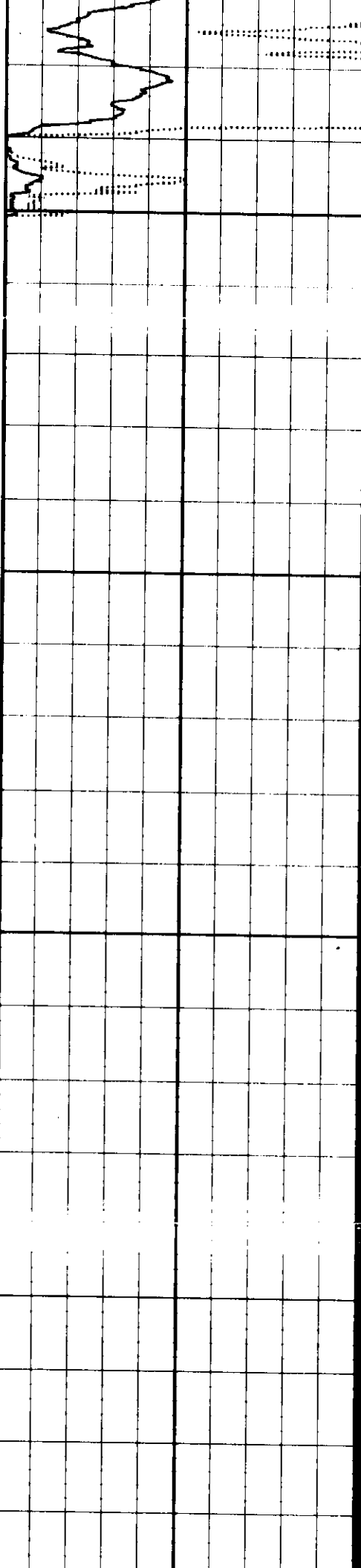


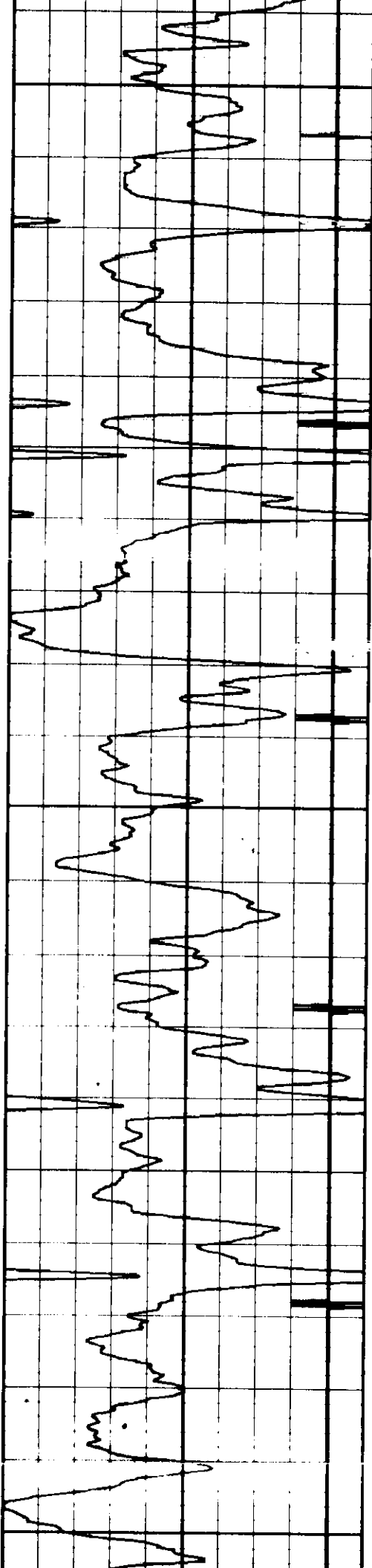
200

250

300

350





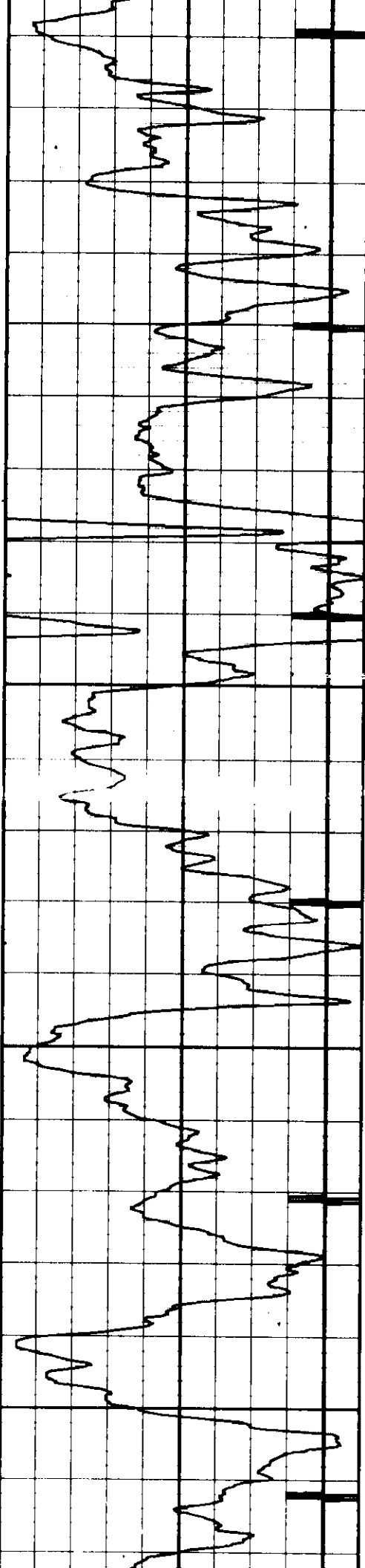
400

450

500

550

600

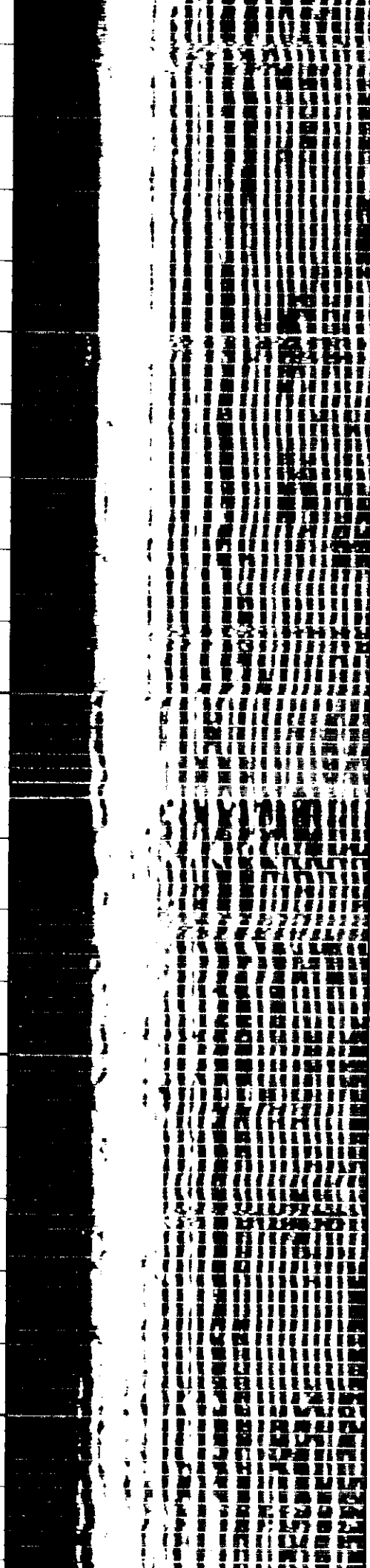
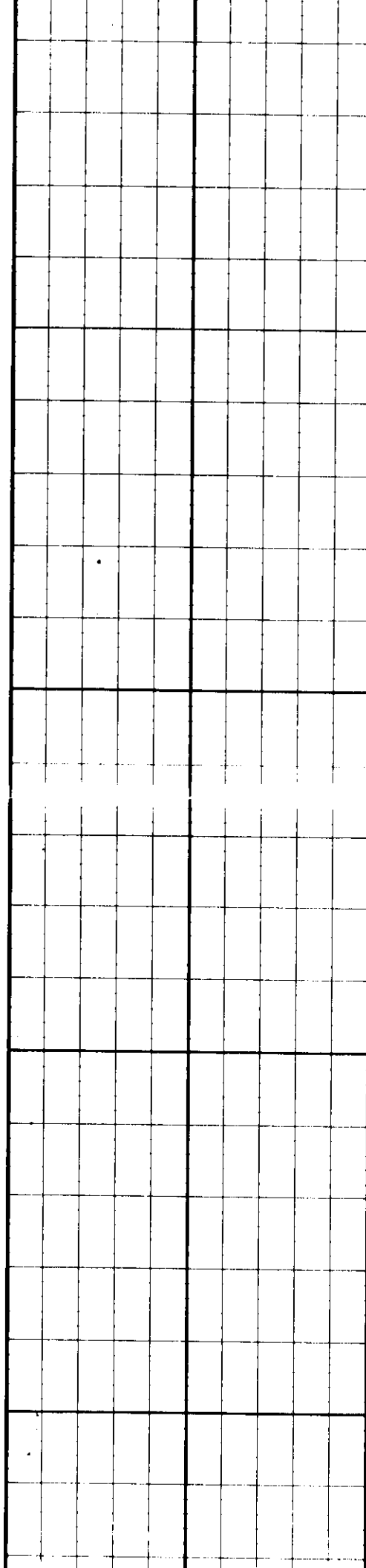


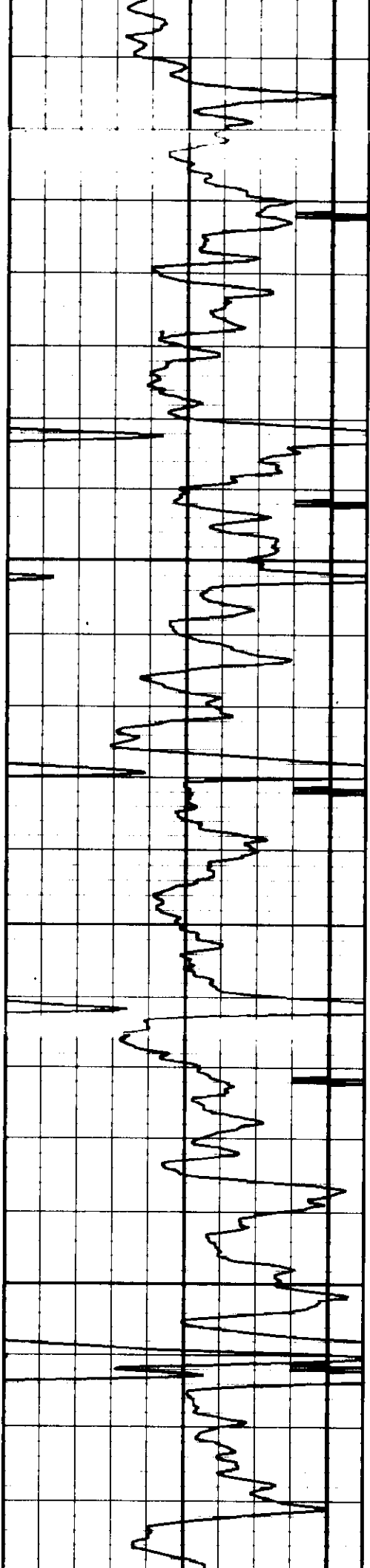
650

700

750

800



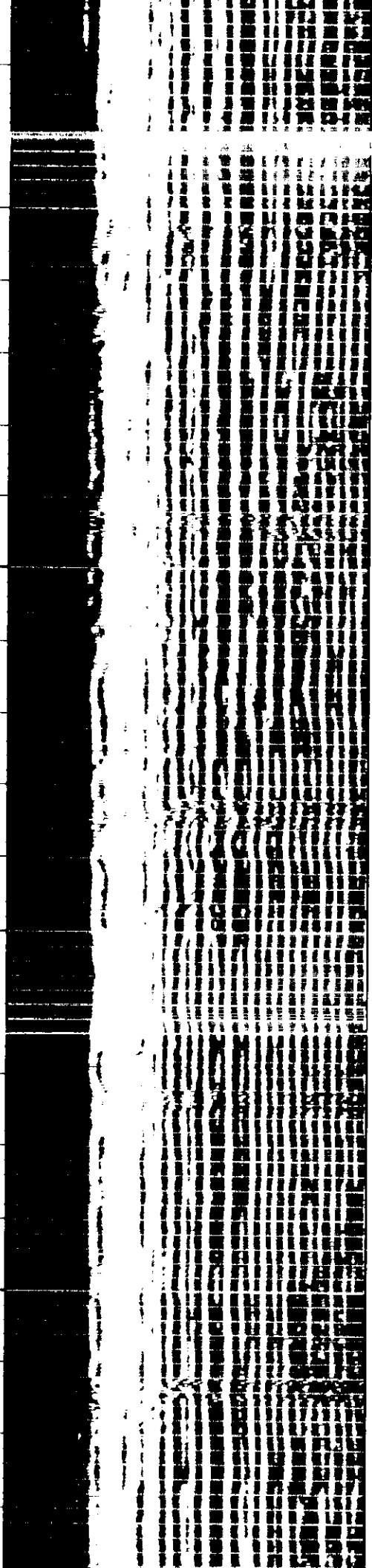


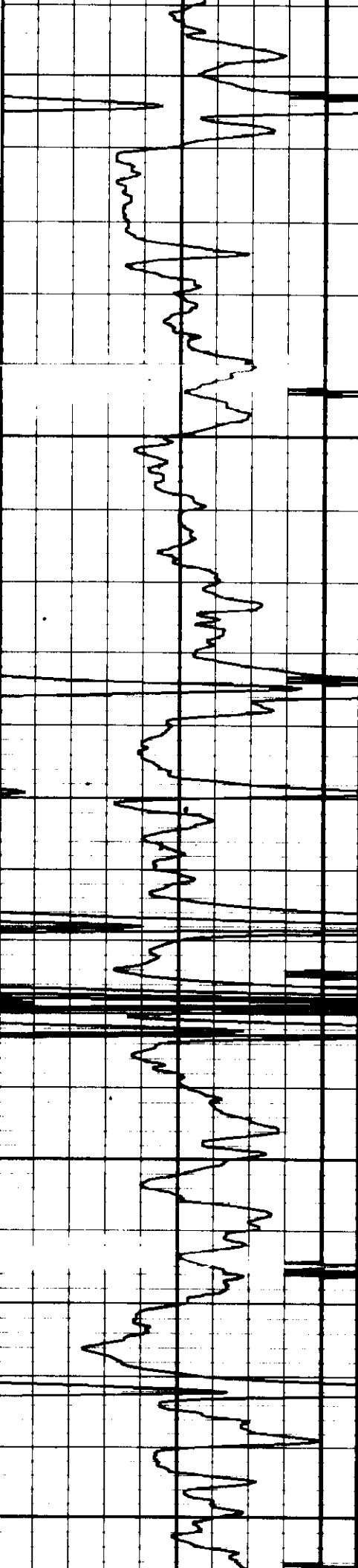
350

300

950

1000





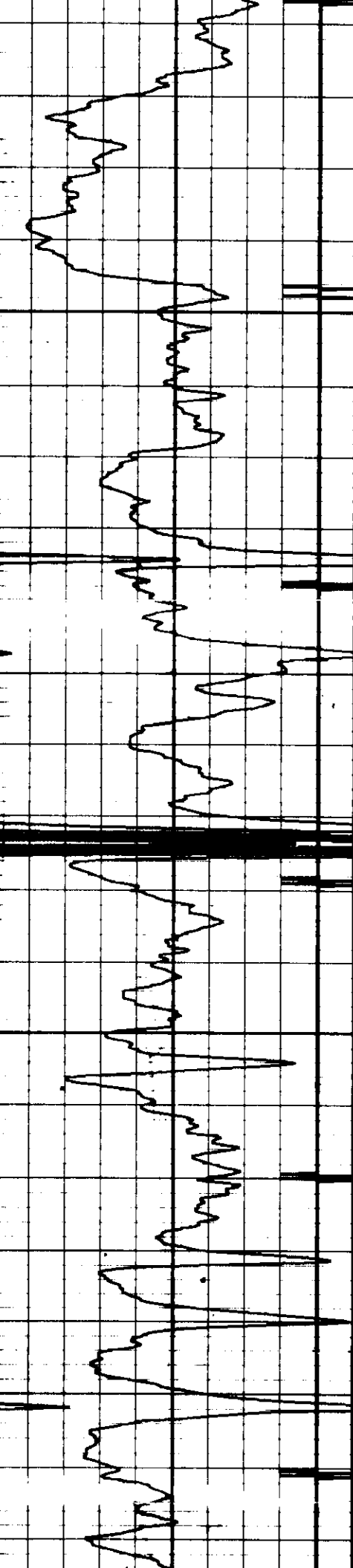
1050

1100

1150

1200

1250



1300

1350

1400

1450

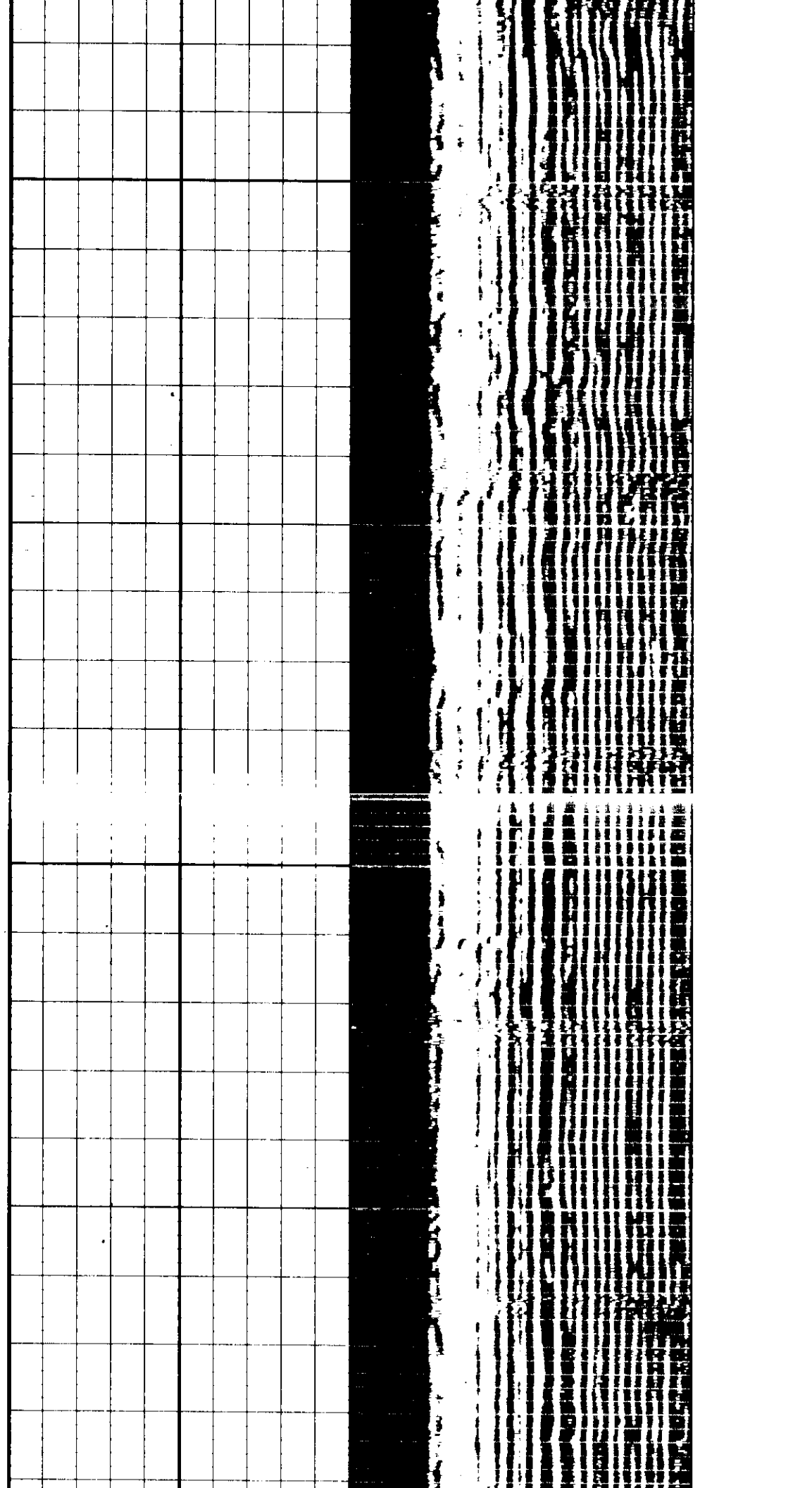


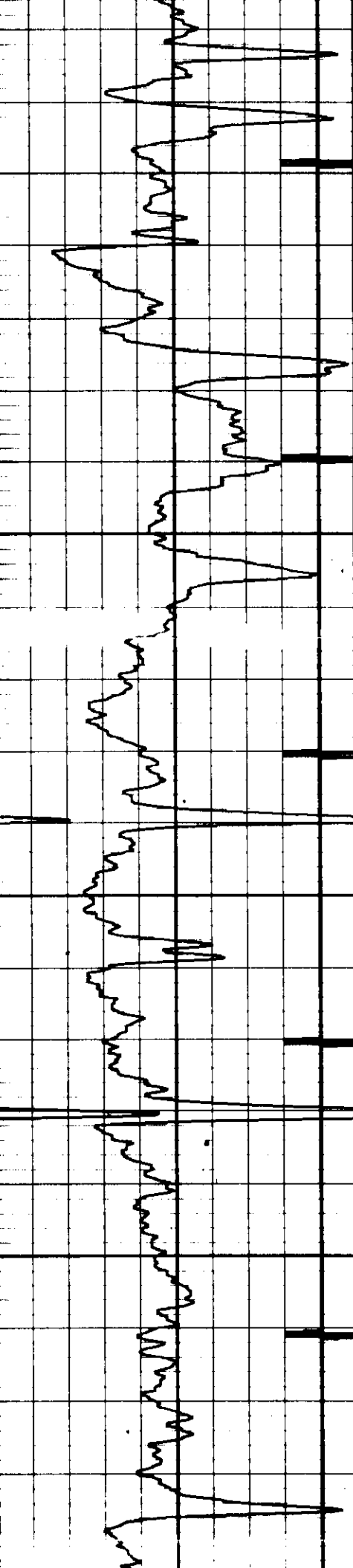
1500

1550

1600

1650



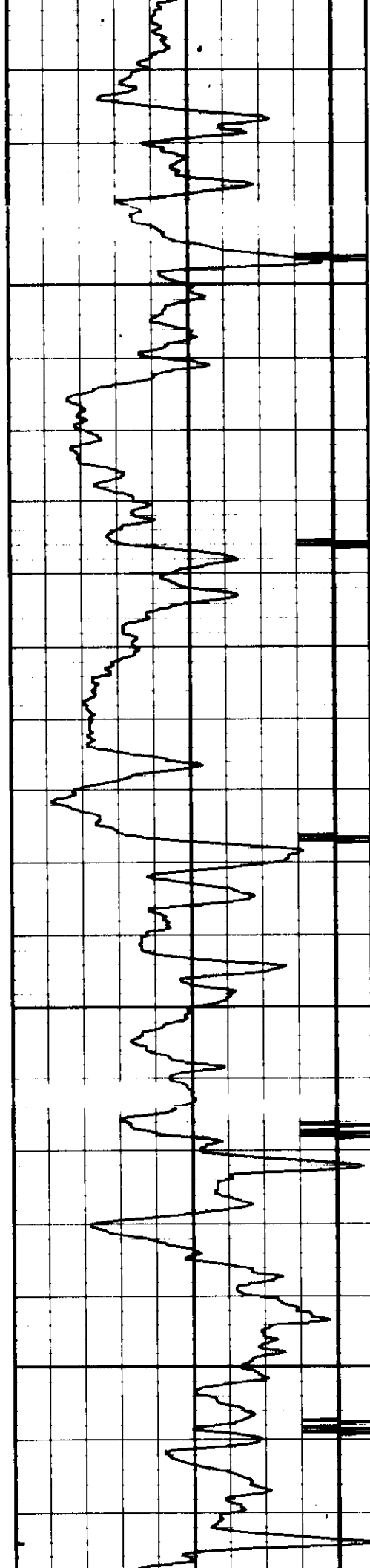


2150

2200

2250

2300

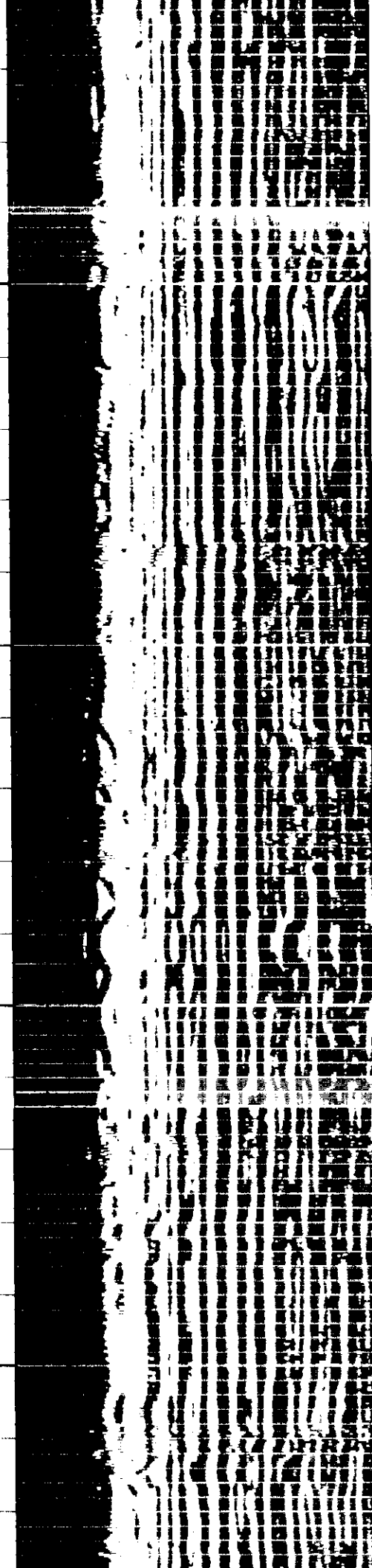


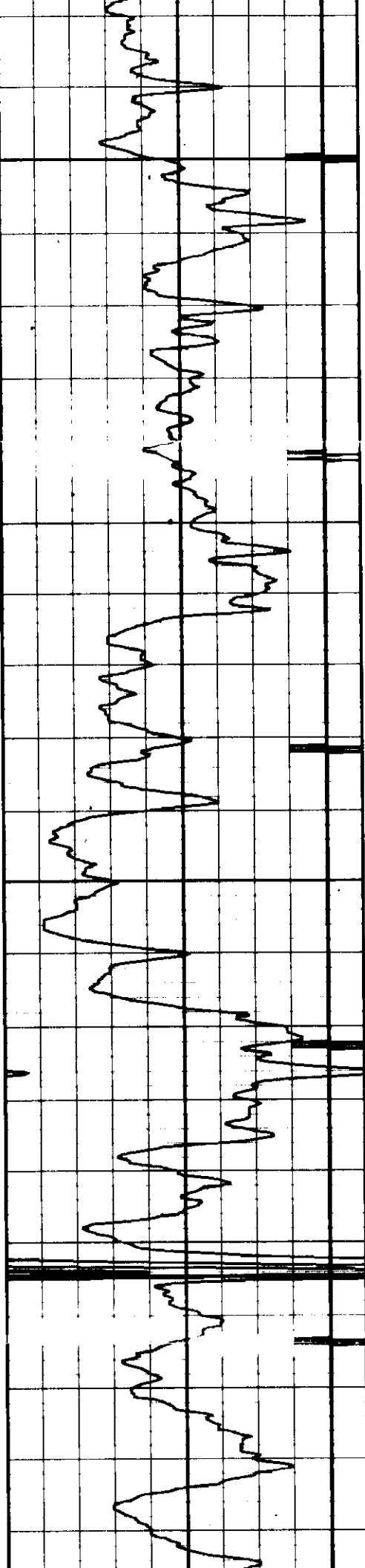
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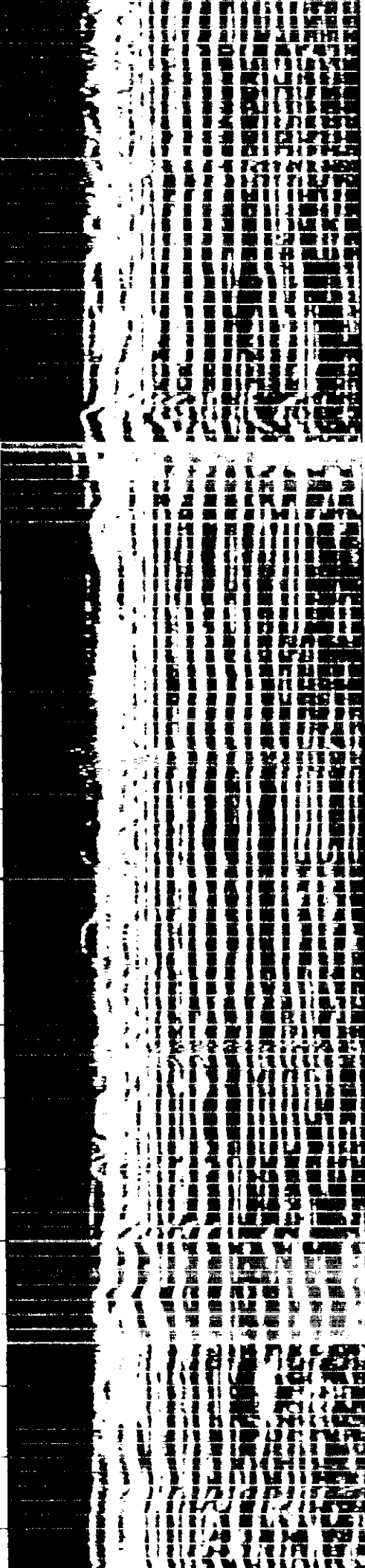
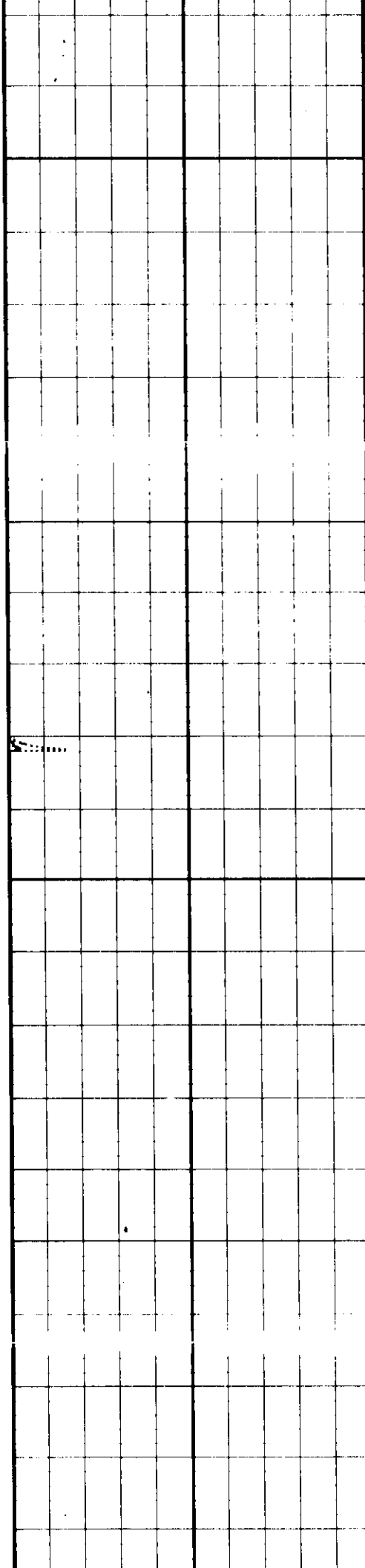


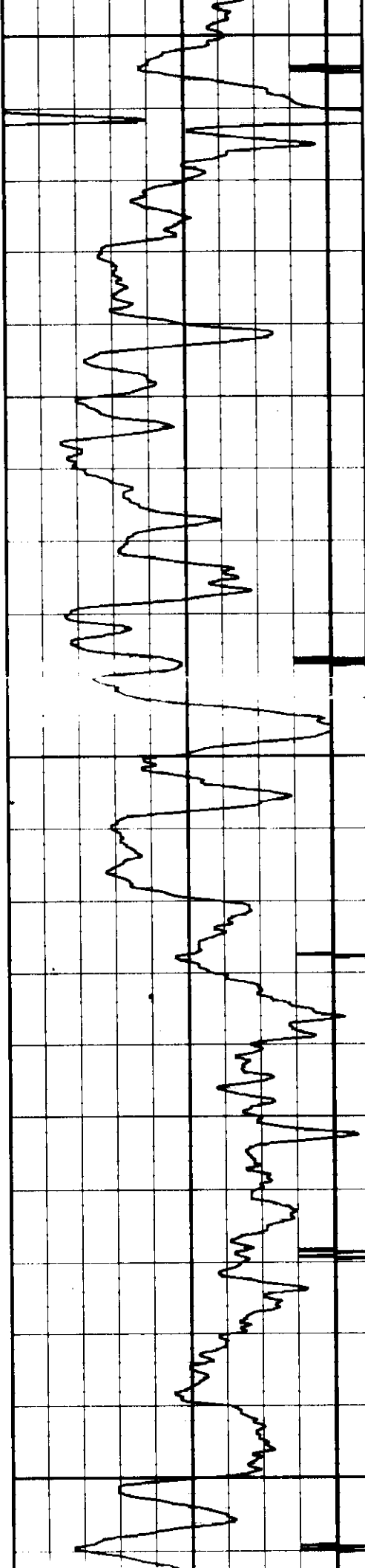
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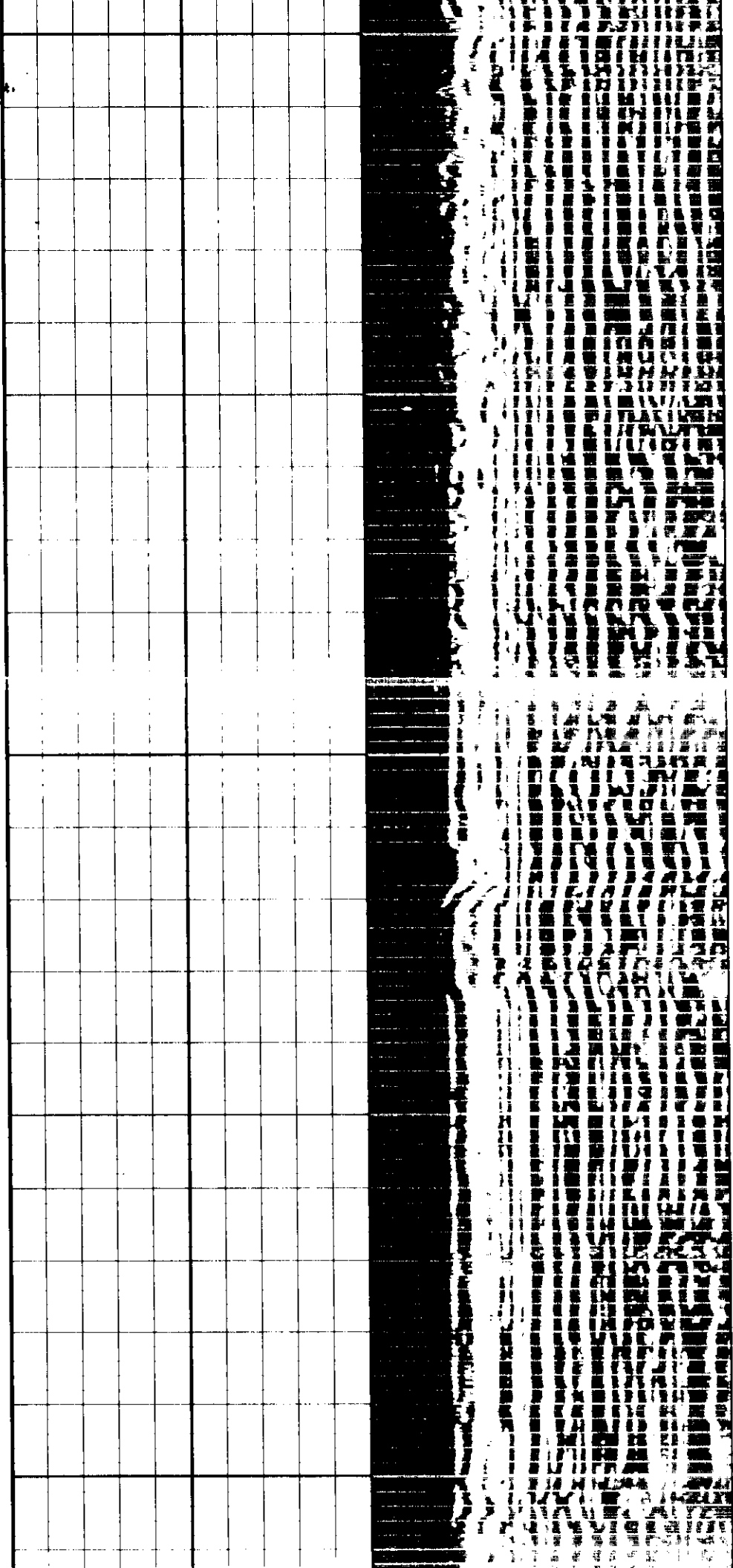
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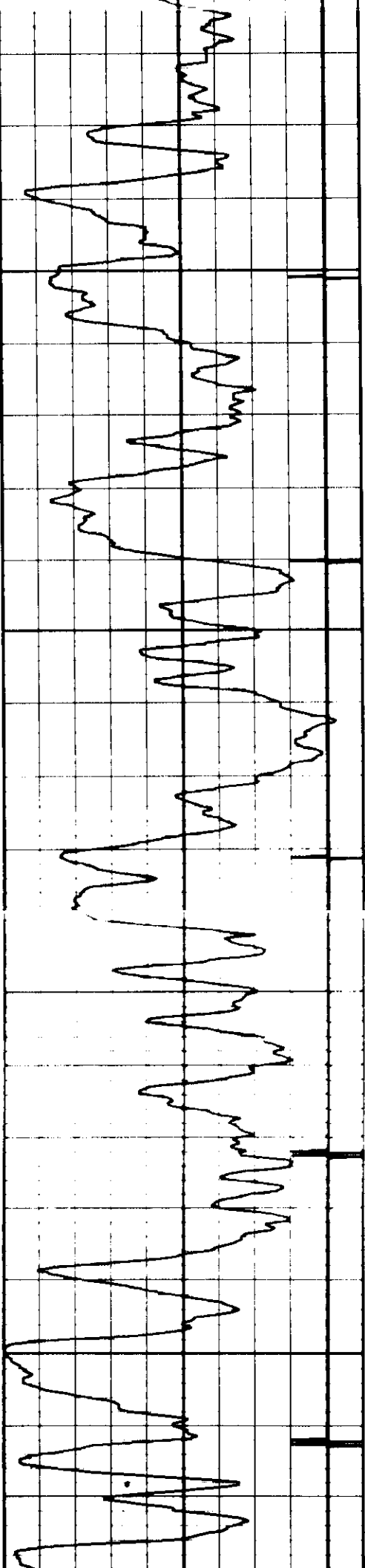
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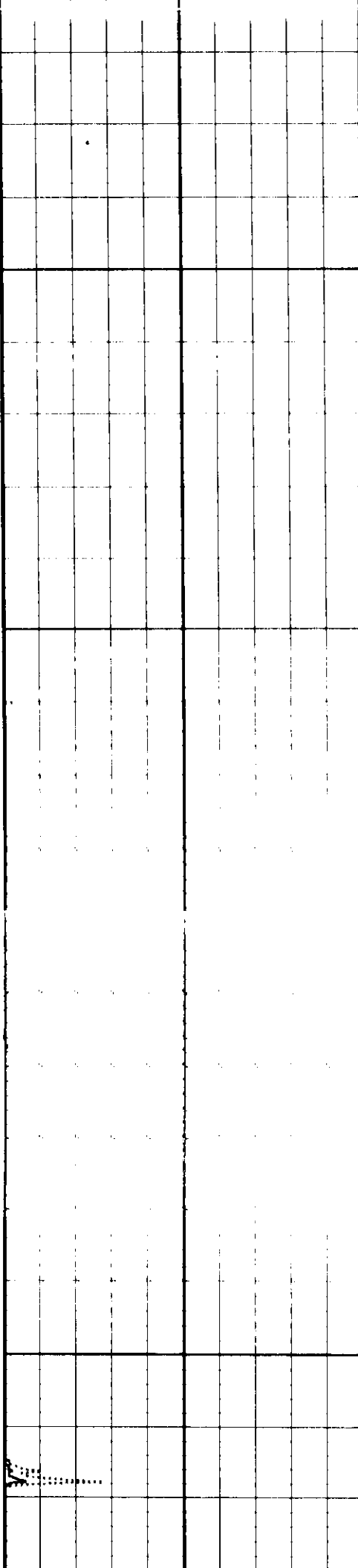


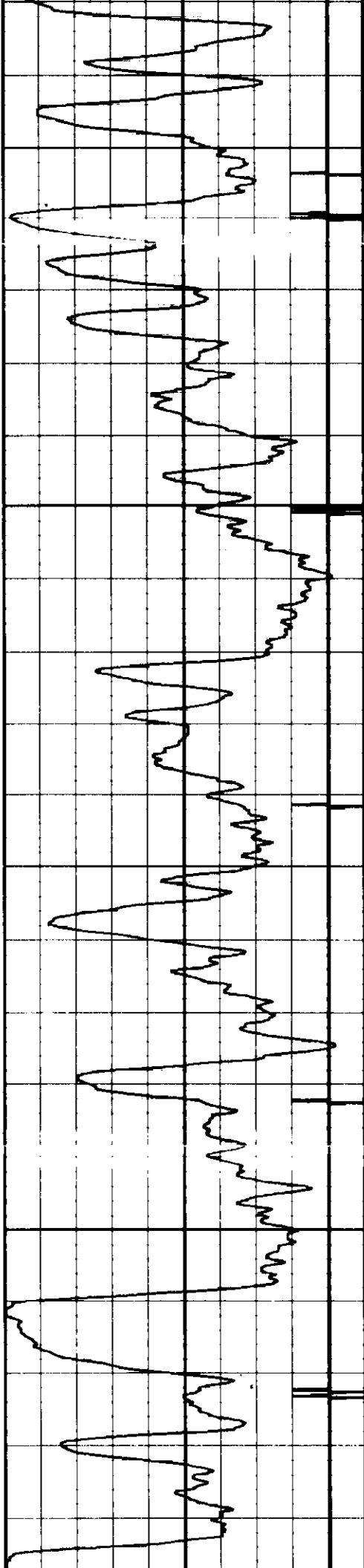
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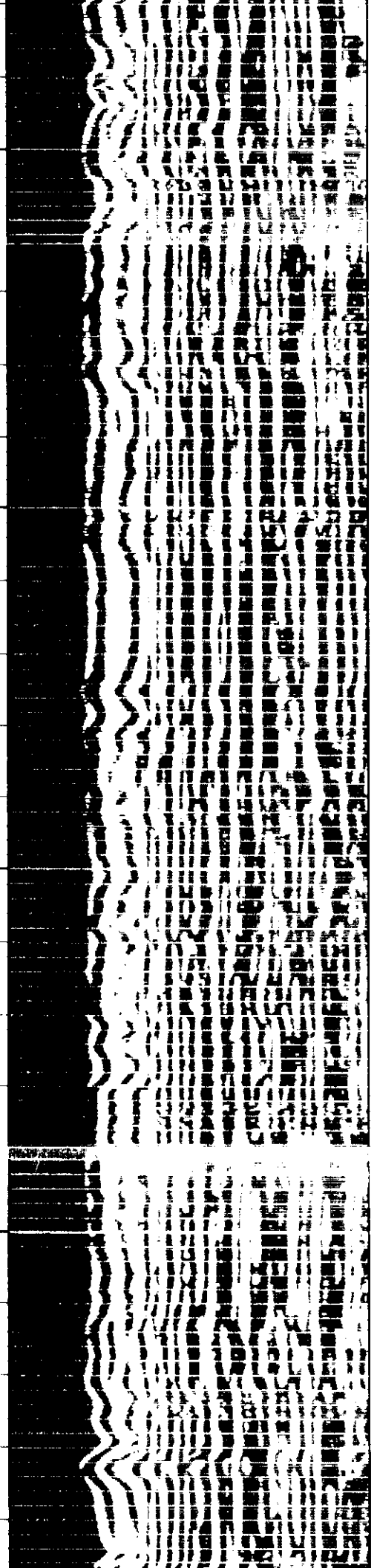
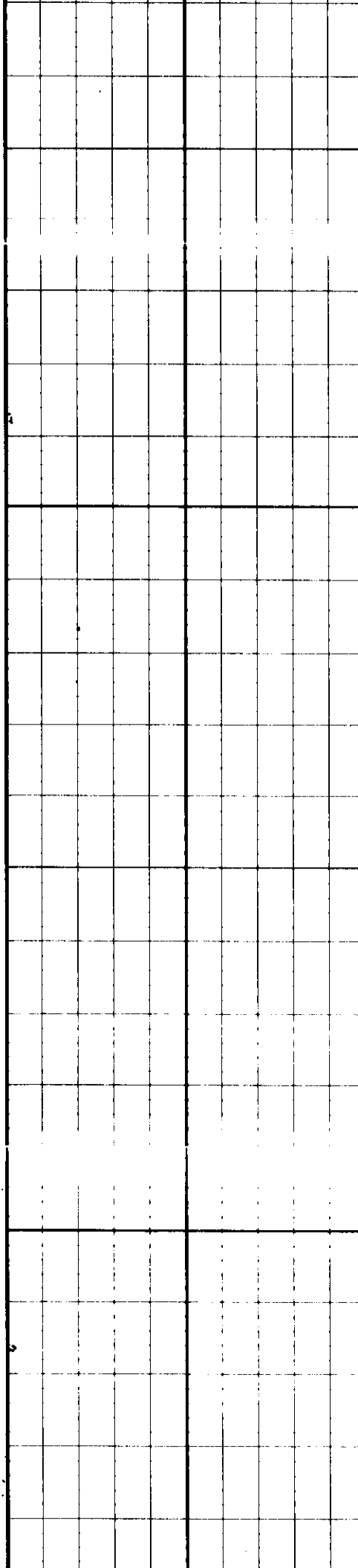


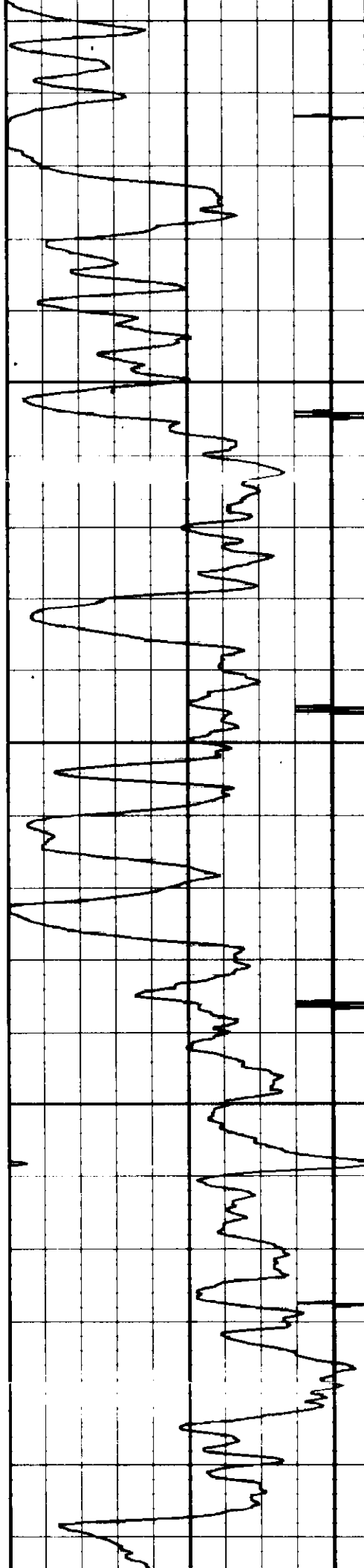
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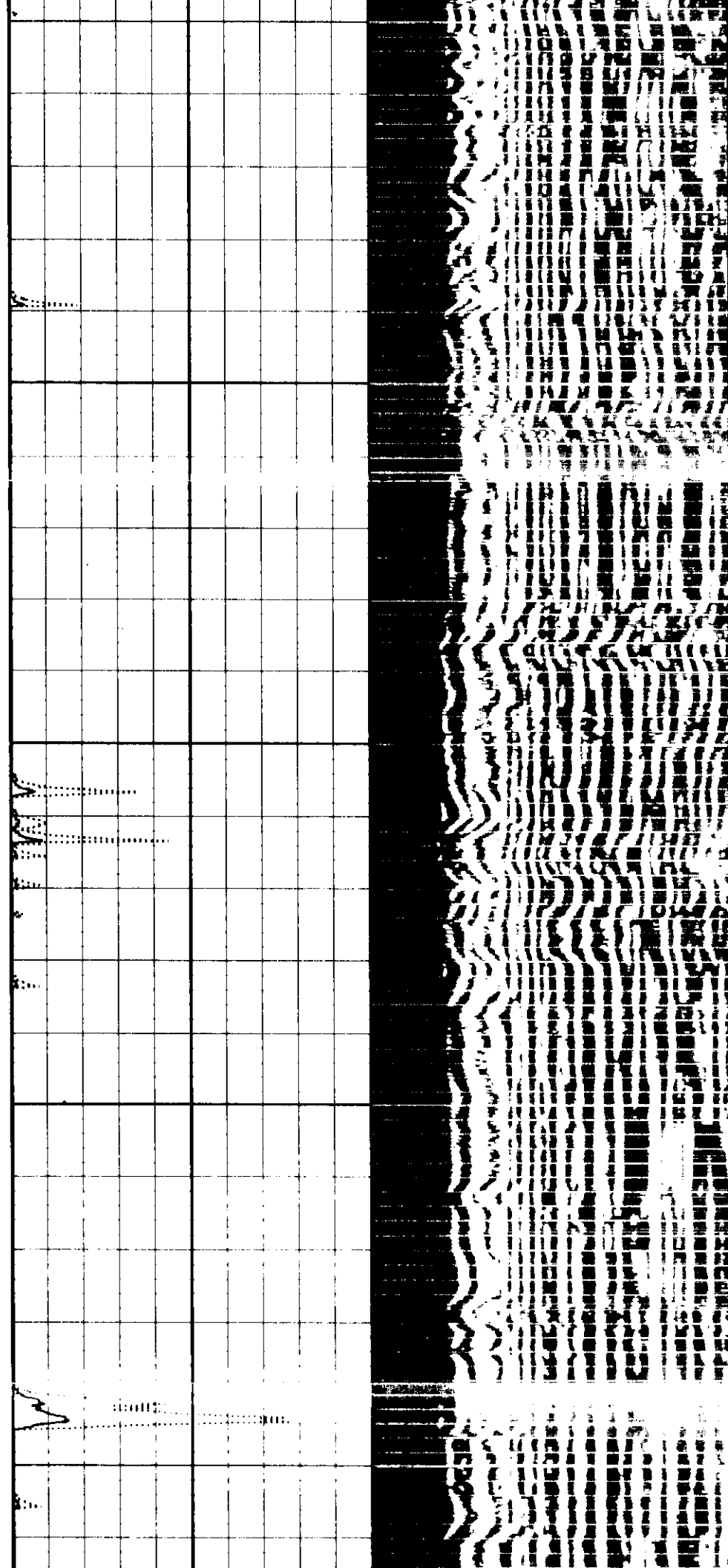
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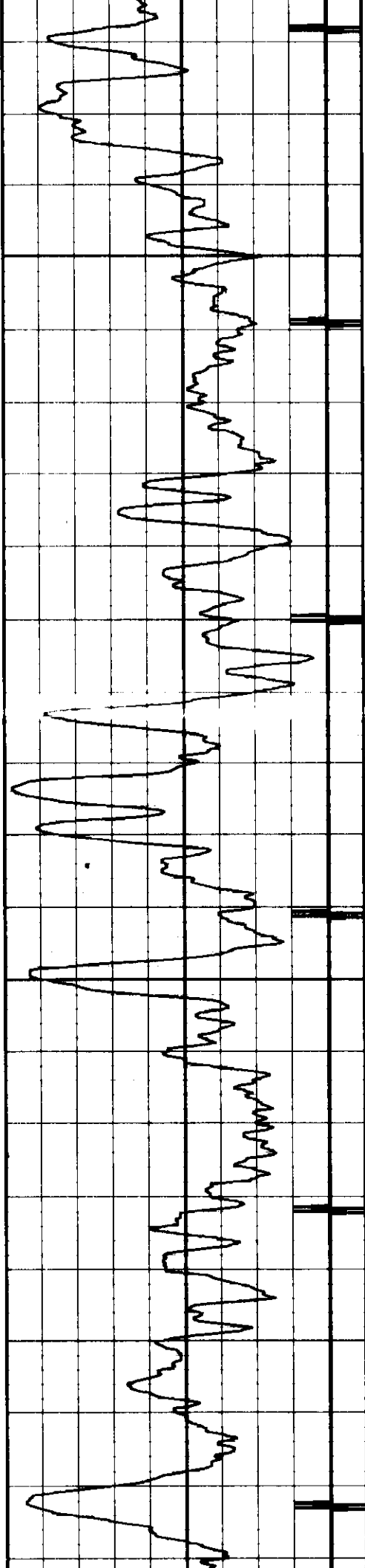
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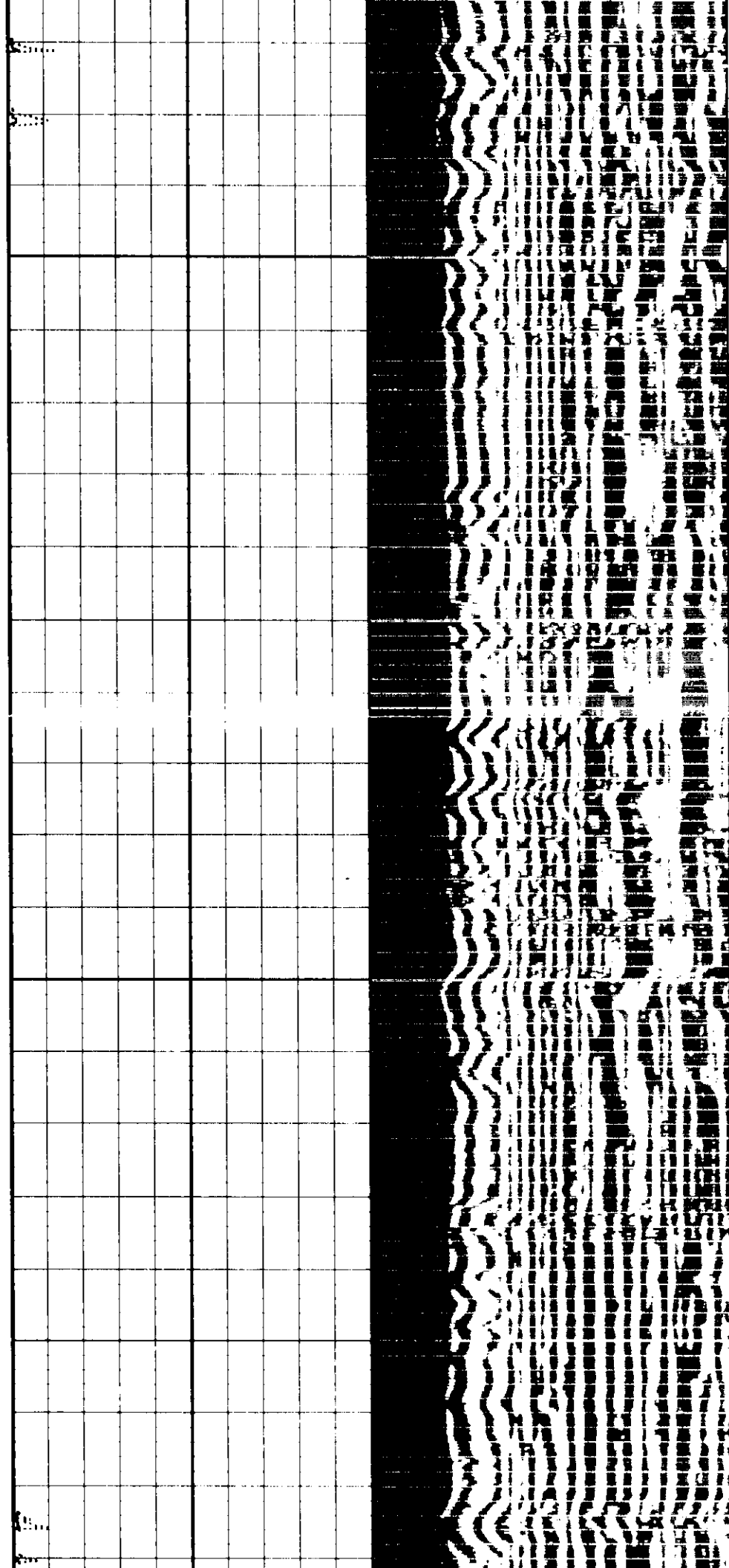


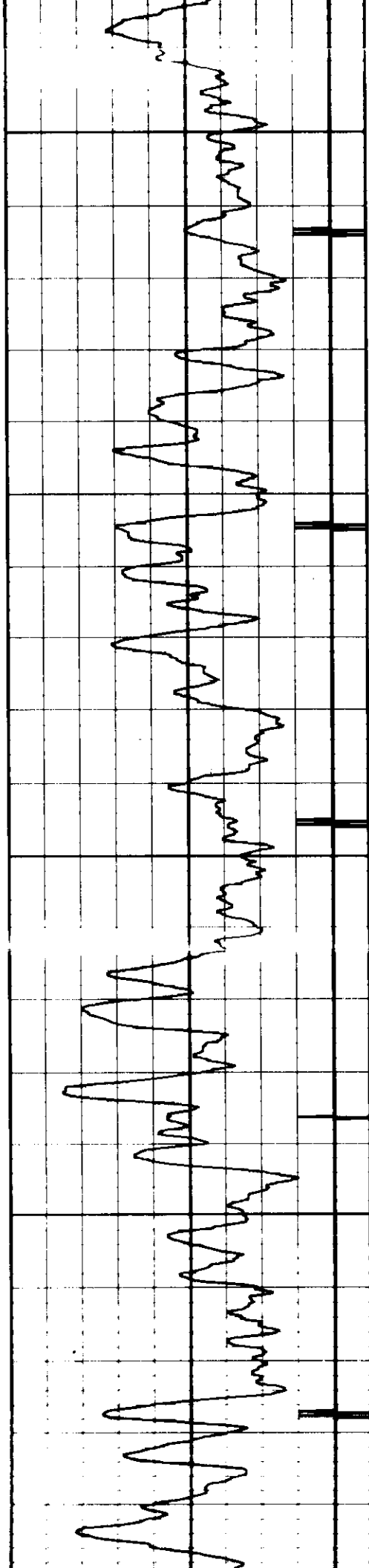
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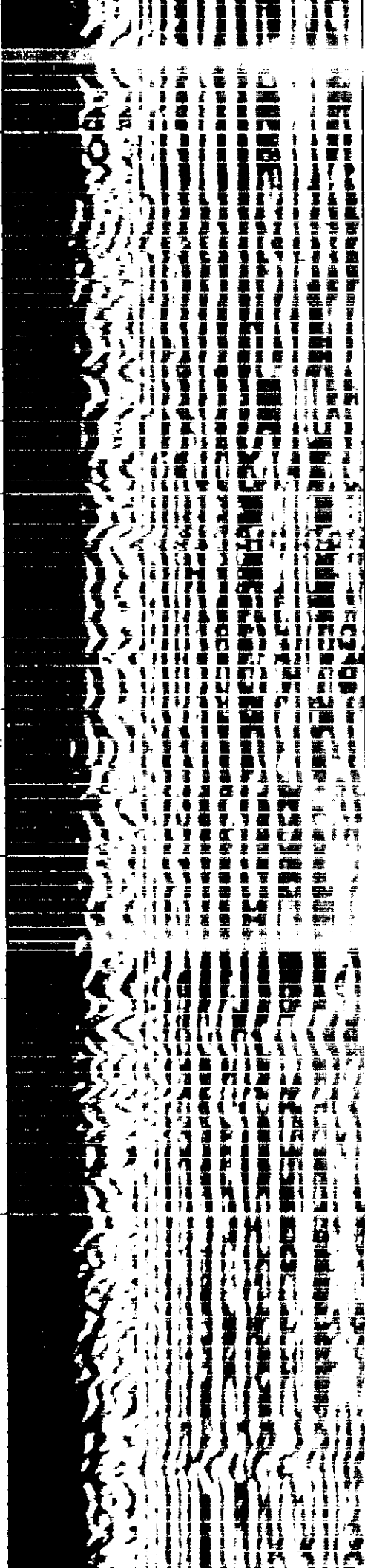
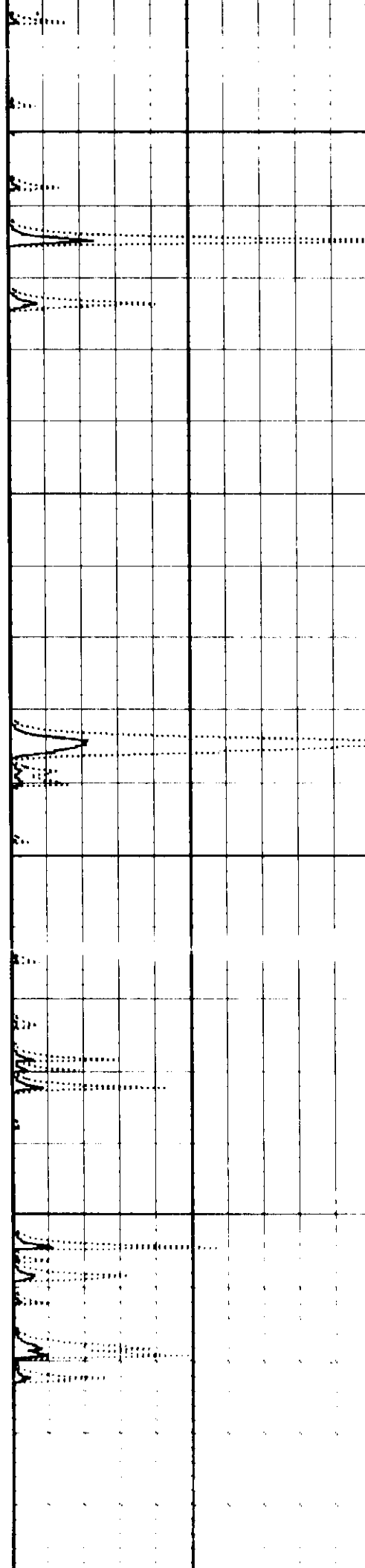


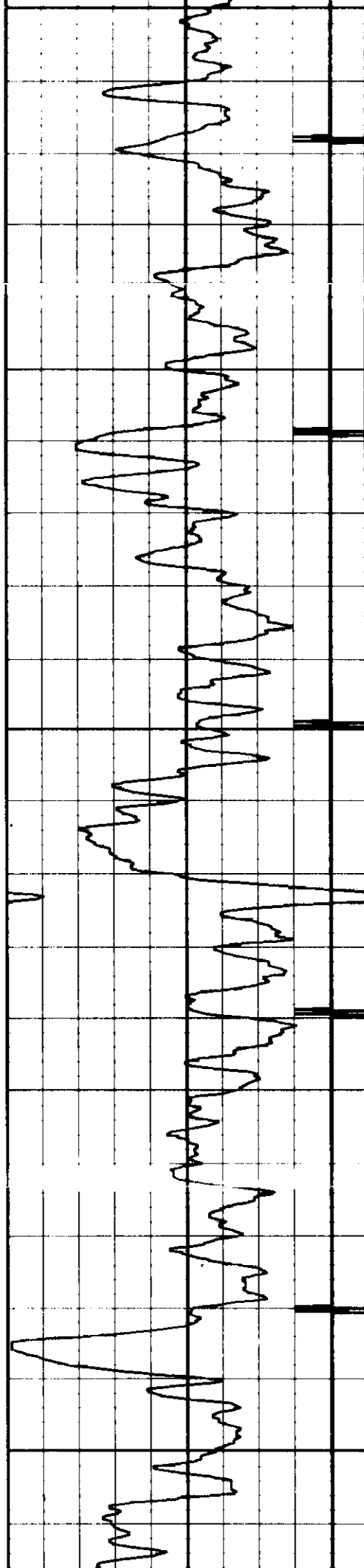
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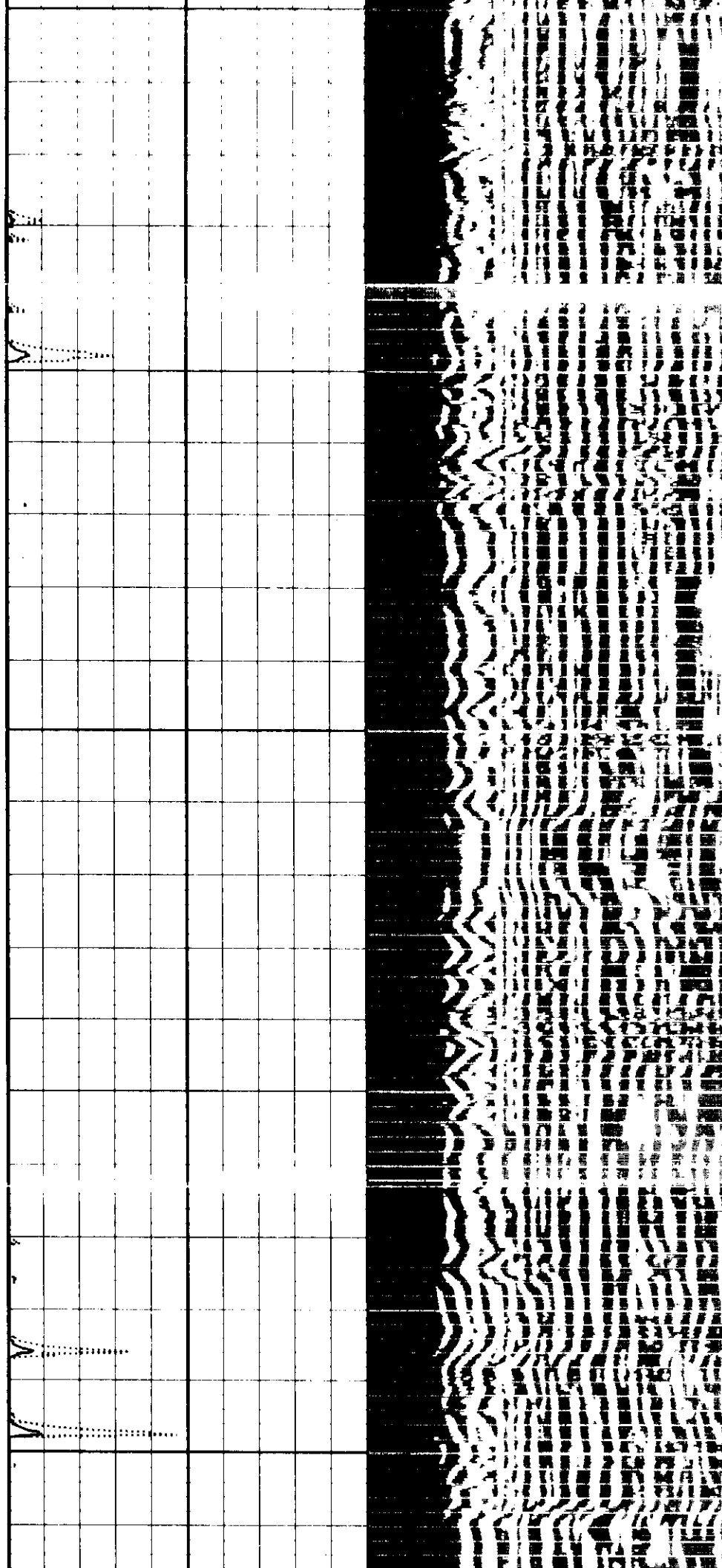
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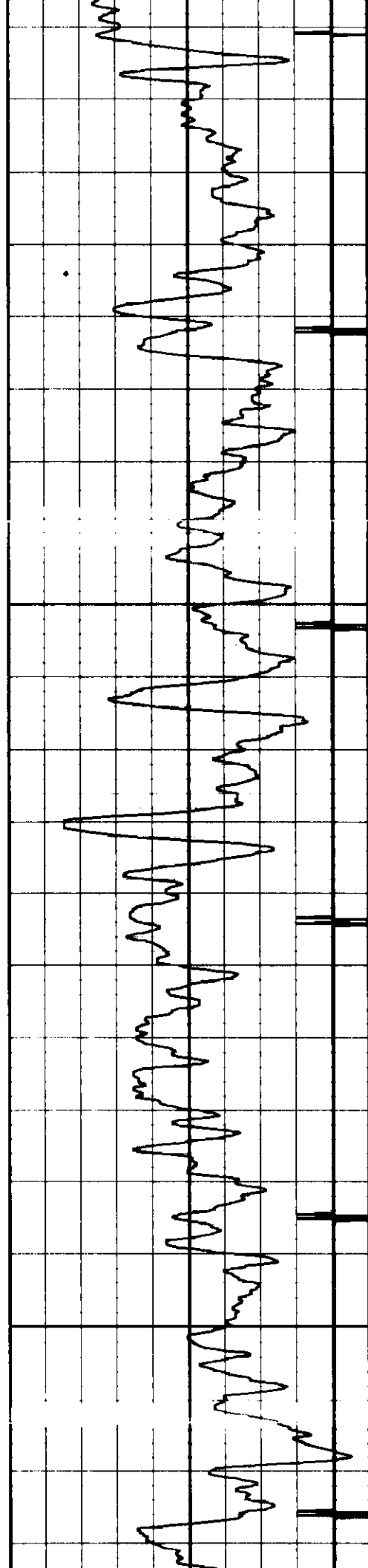
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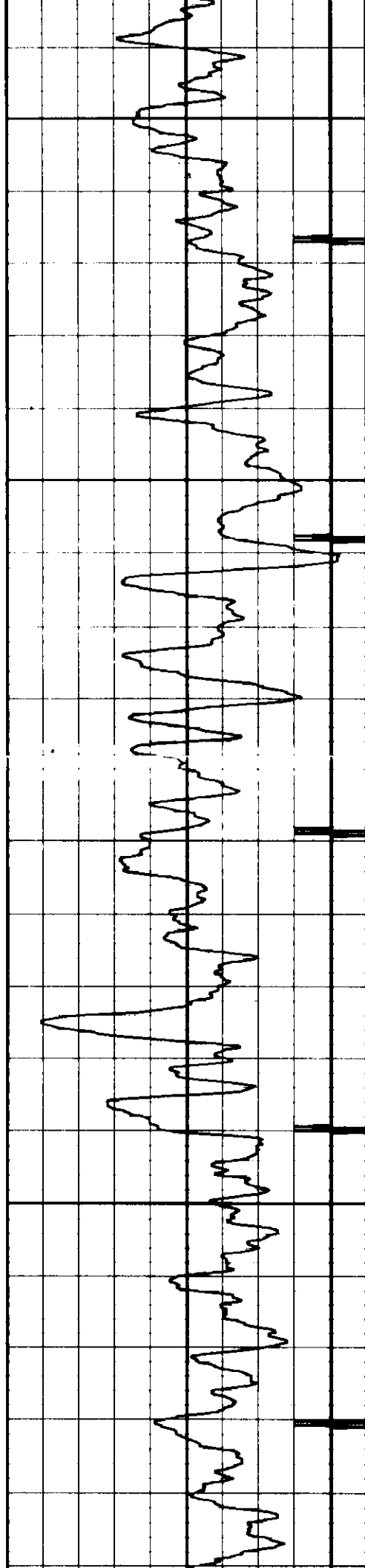


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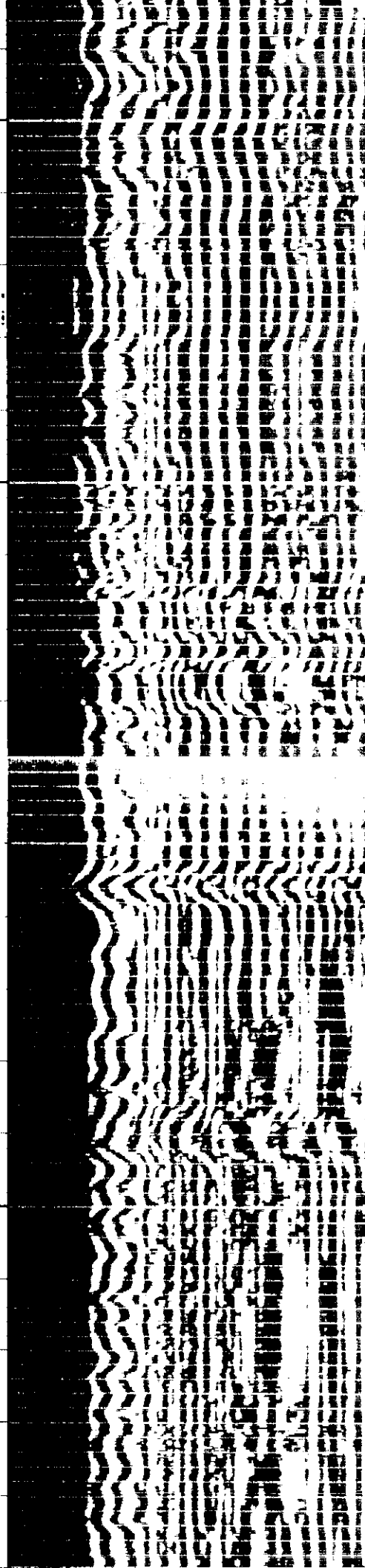
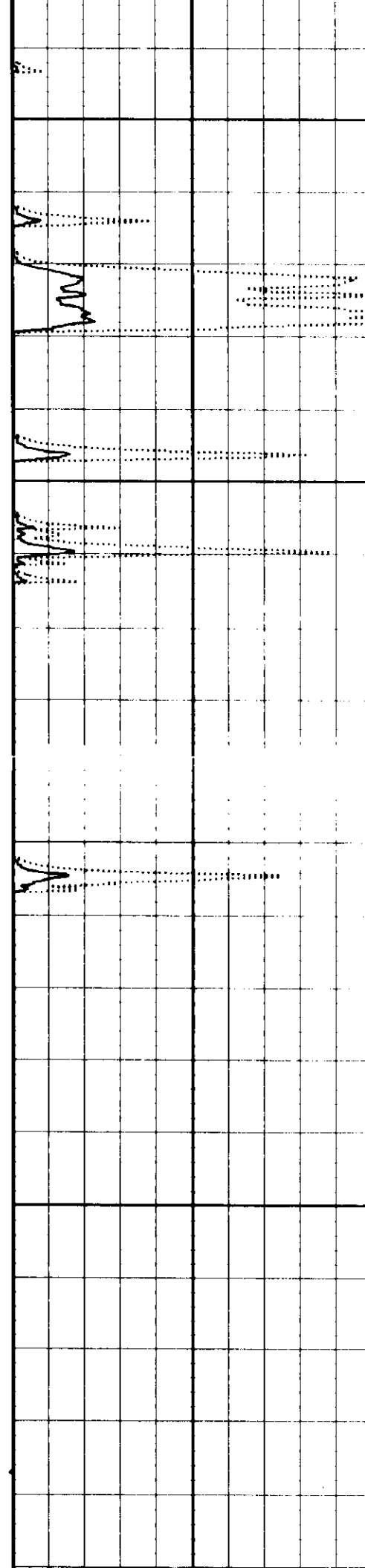
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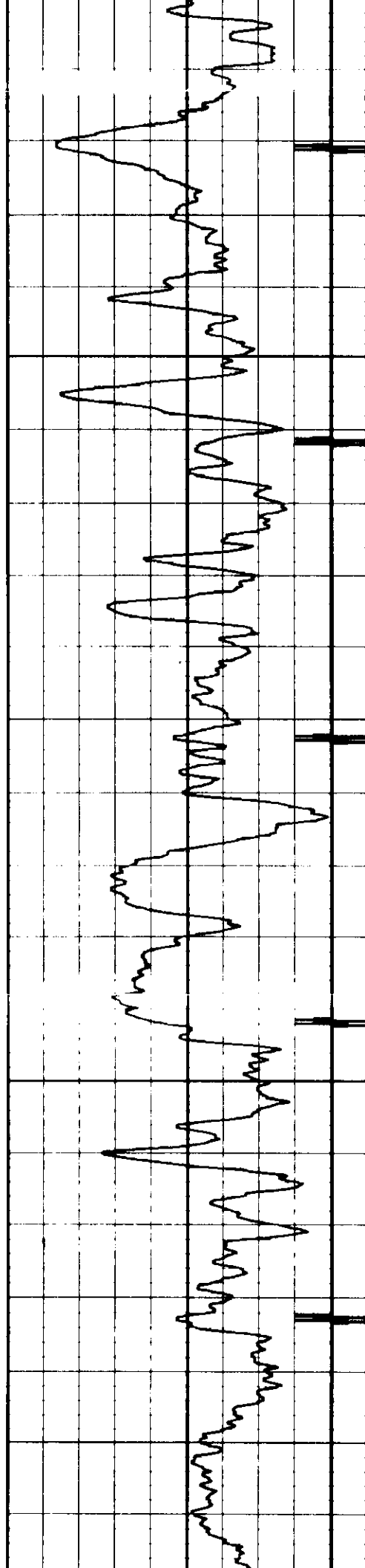
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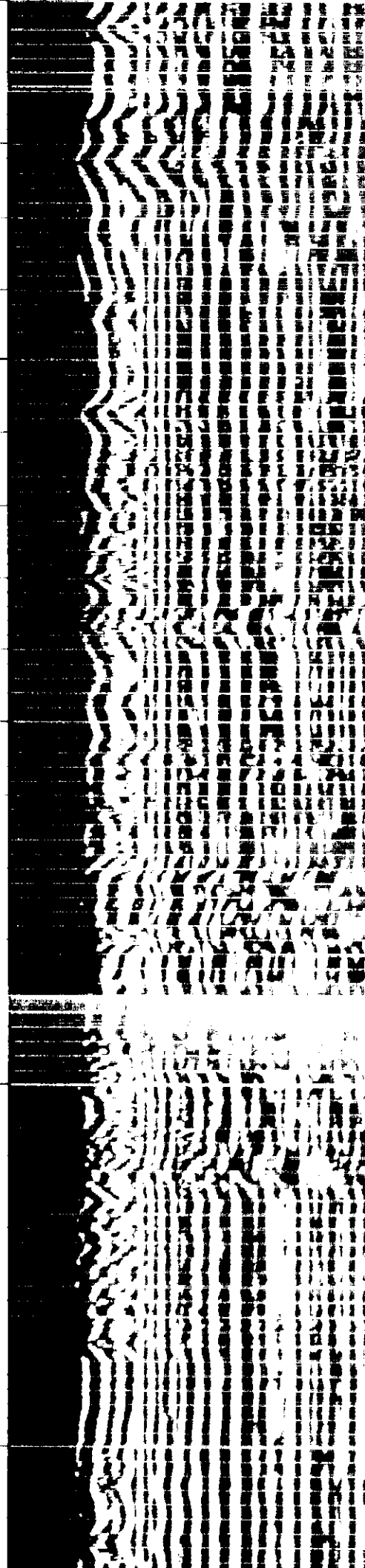
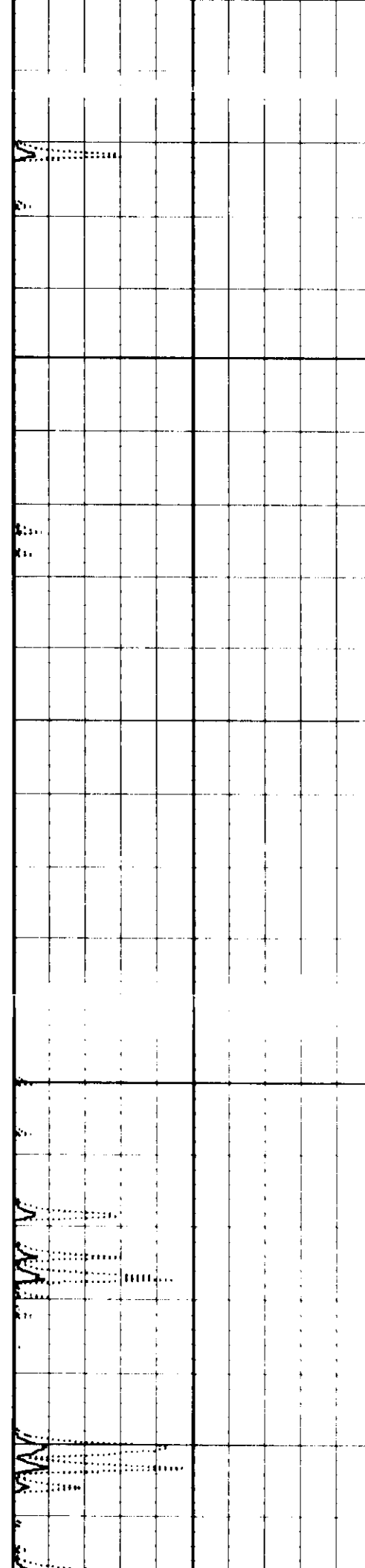
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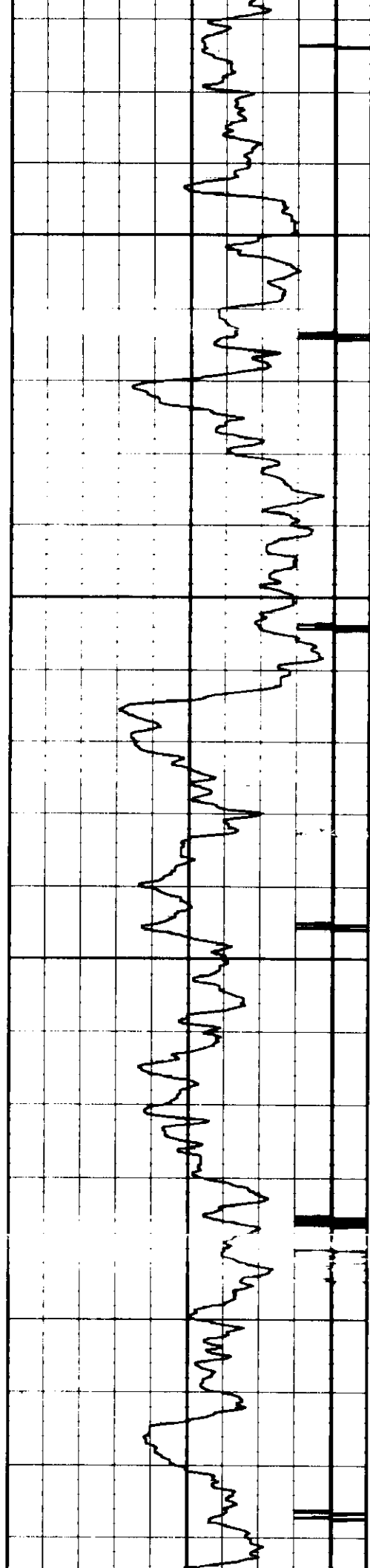
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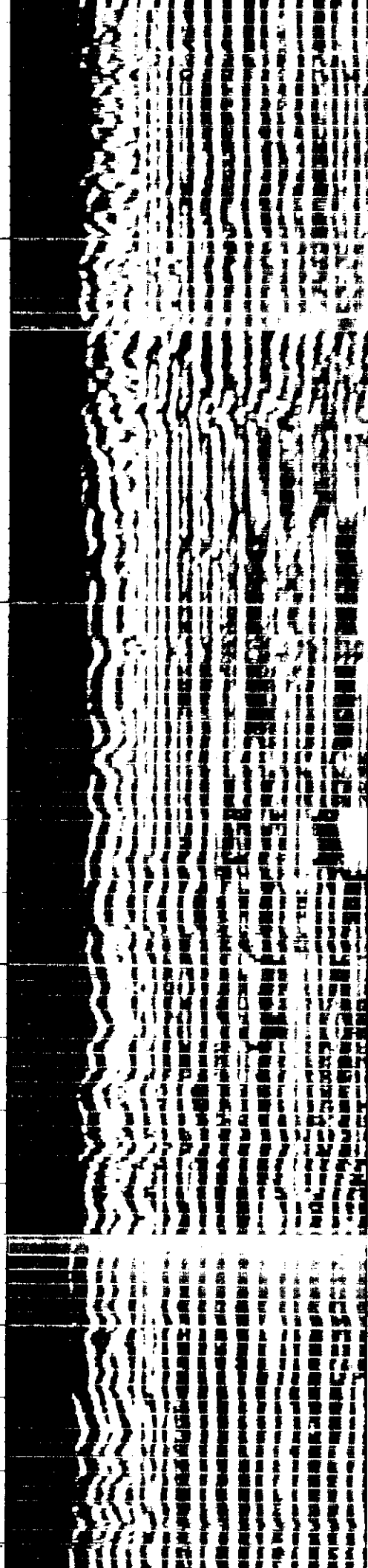
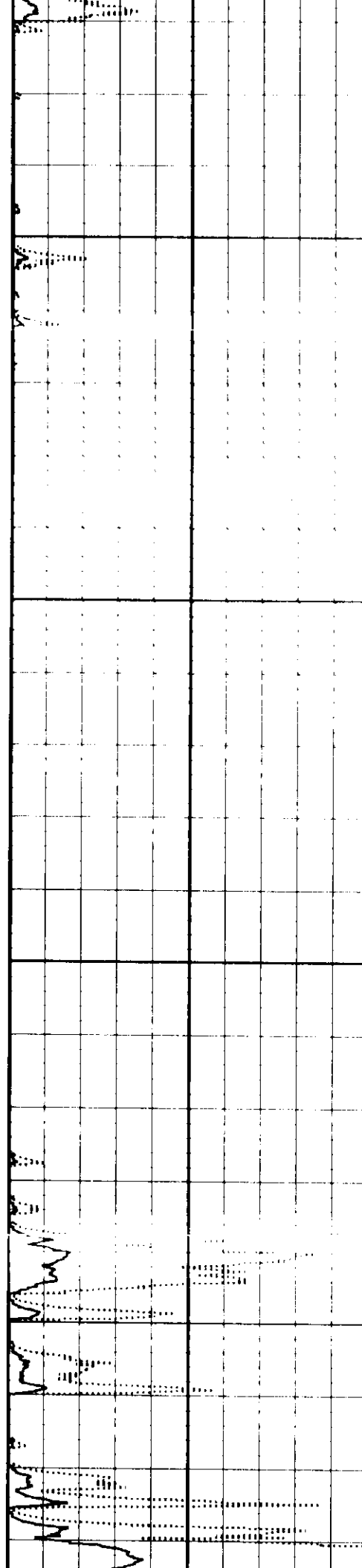


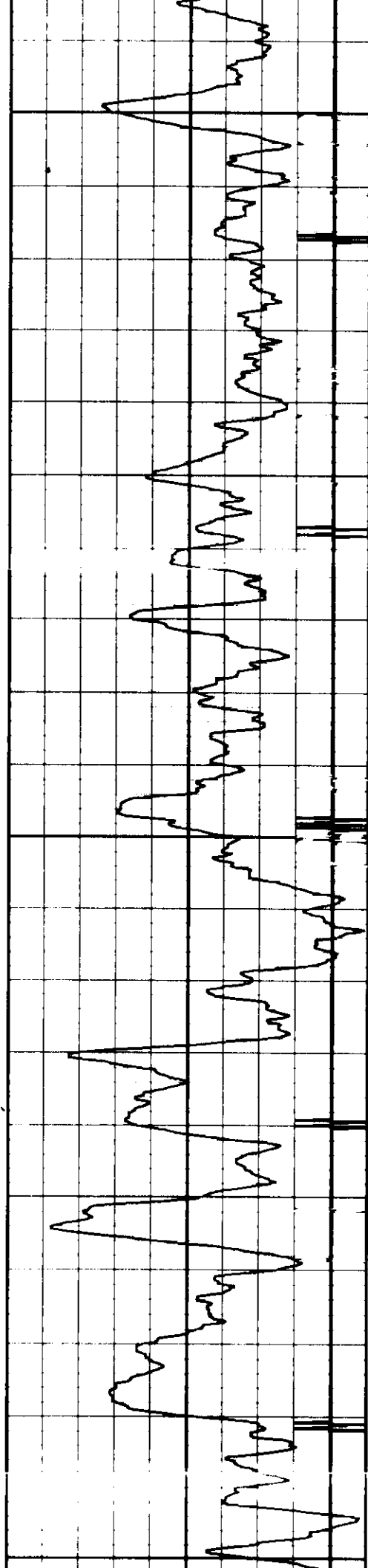
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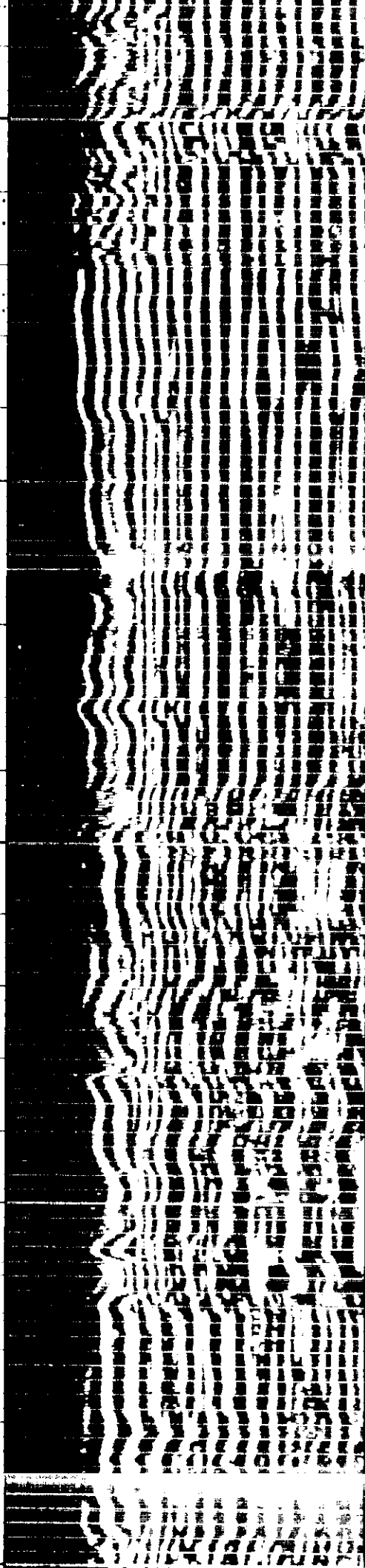
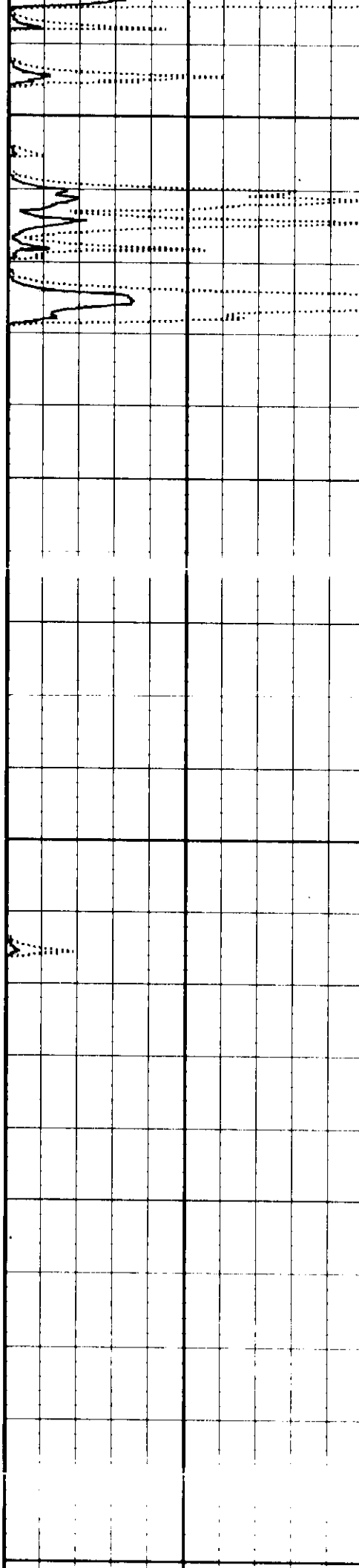
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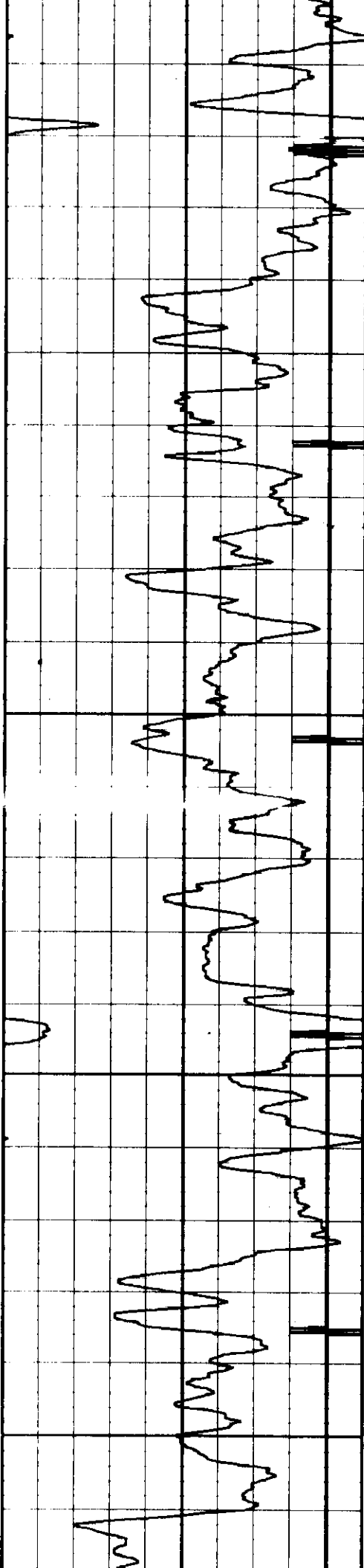
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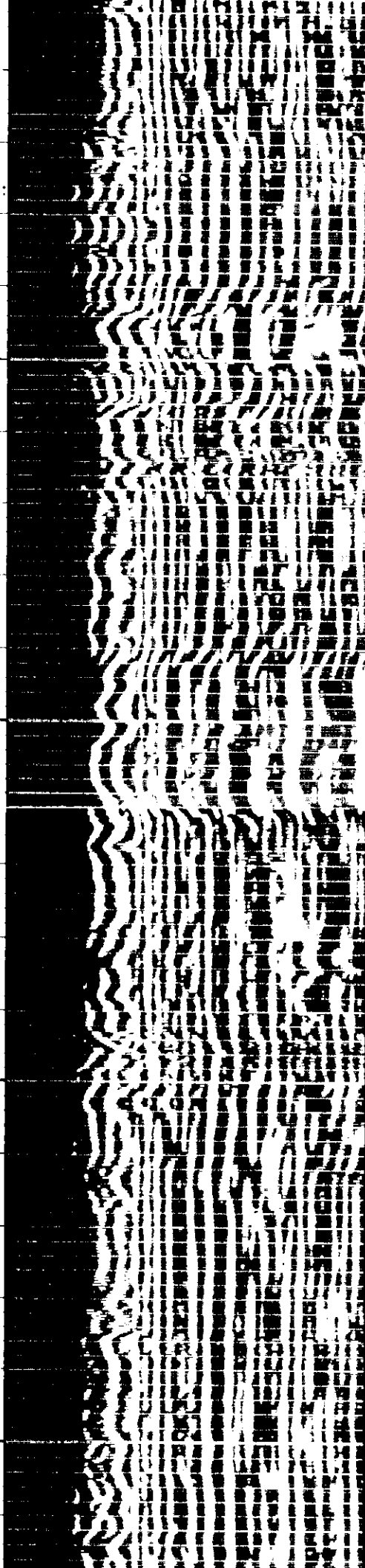
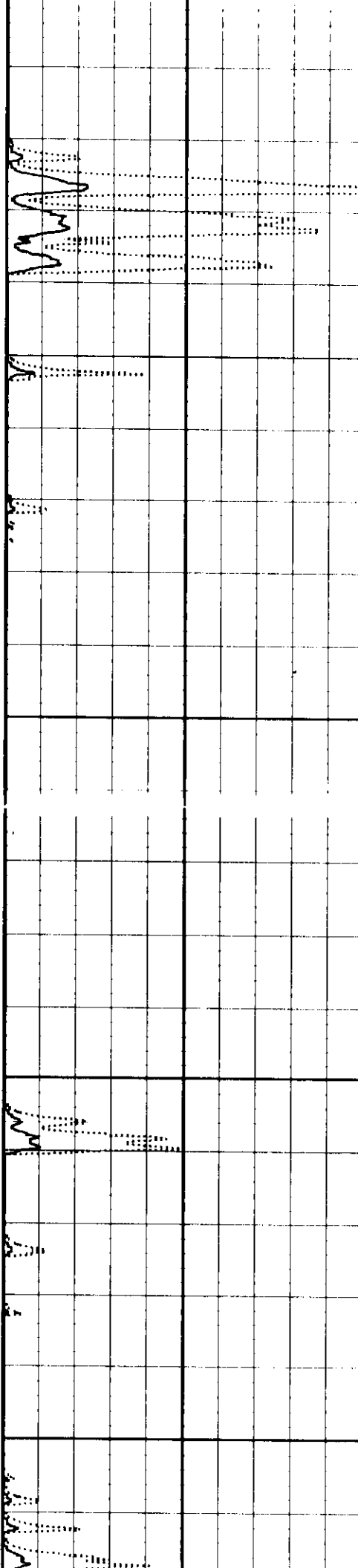


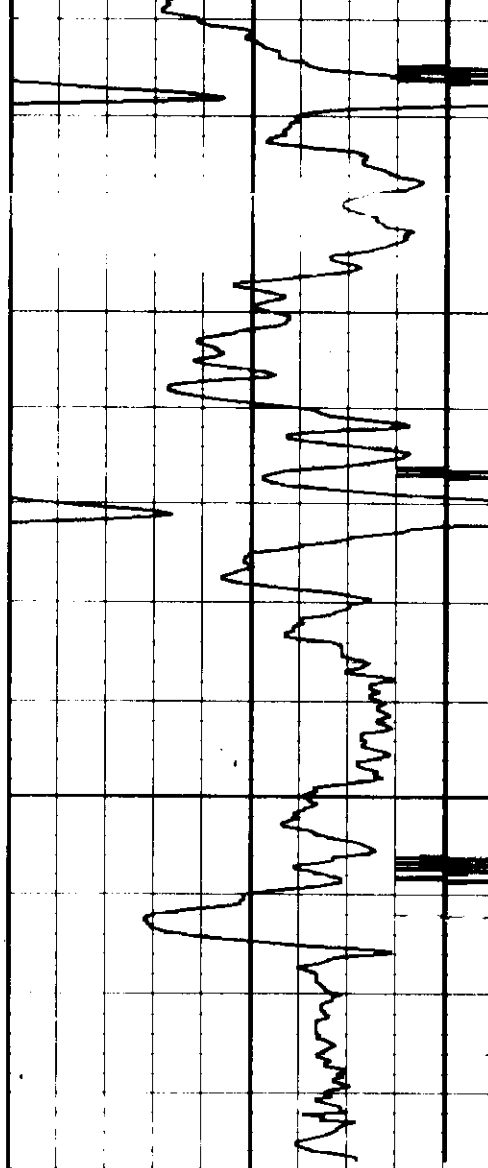
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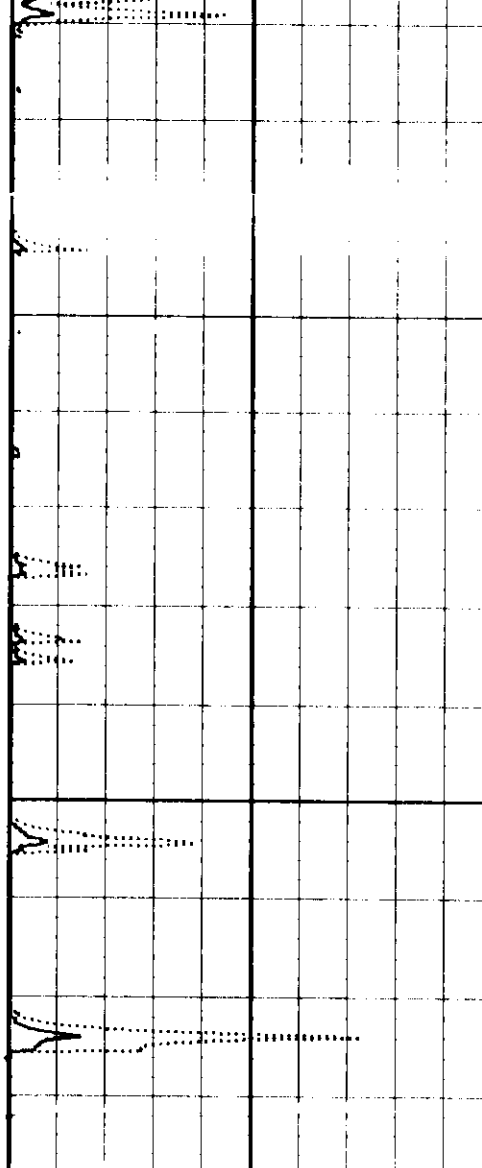
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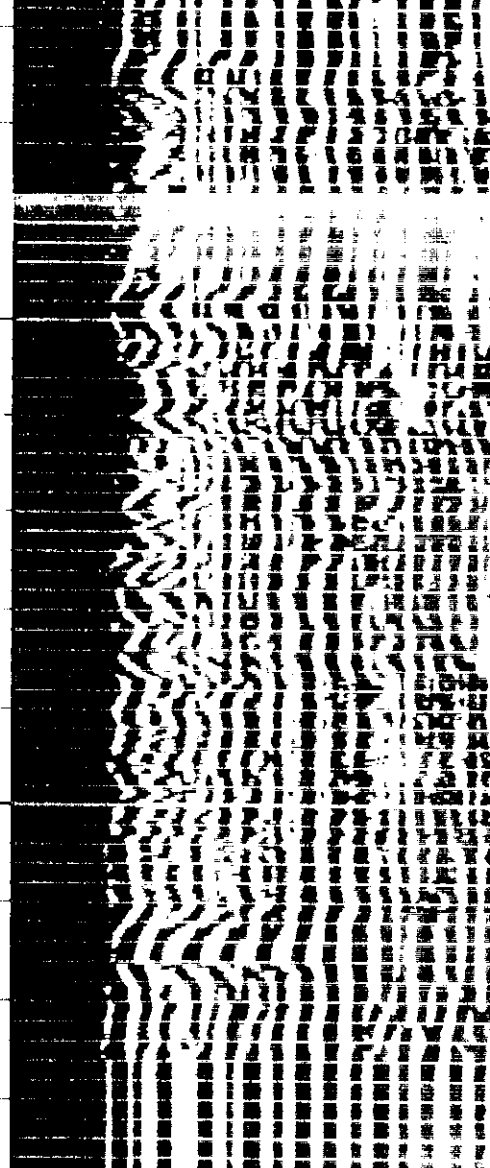


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AMPLITUDE

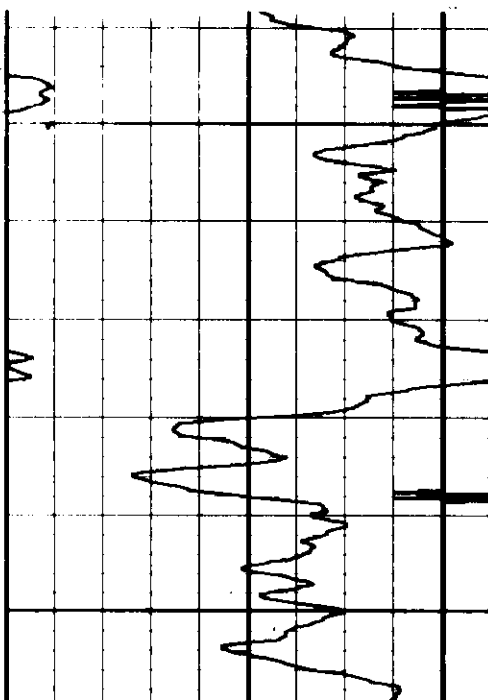
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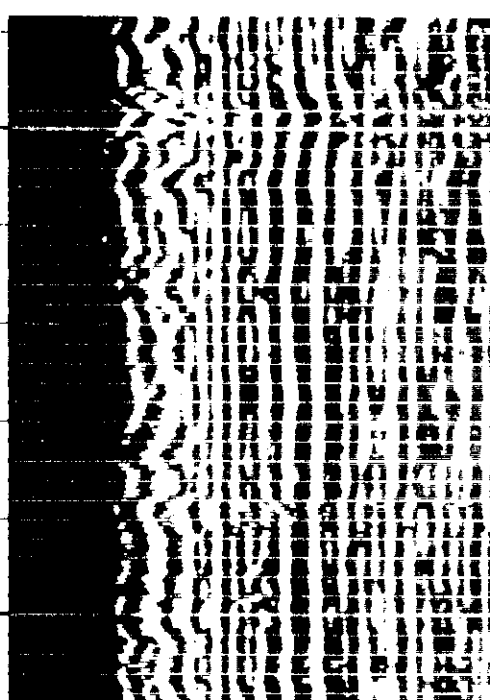
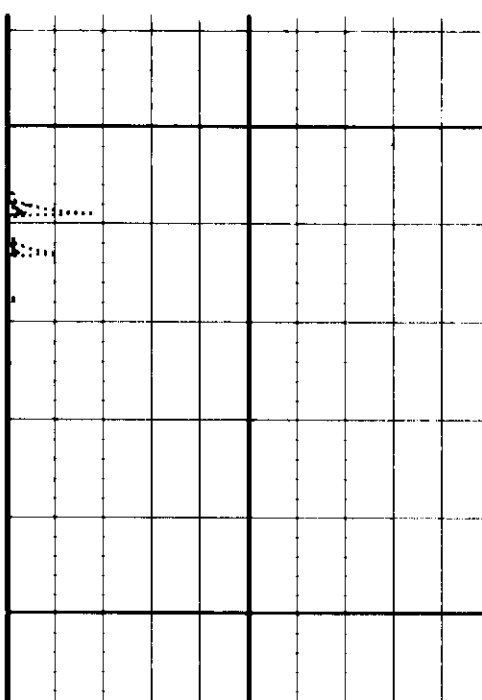
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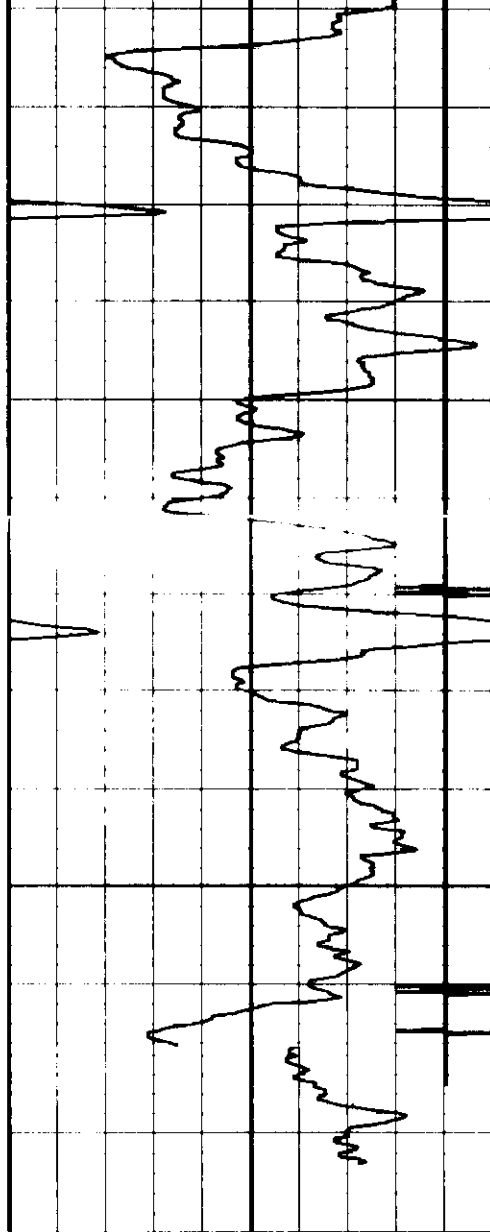
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